

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

WICHITA BRANCH

OPERATOR Foxfire Exploration
ADDRESS 610 Broadway Plaza CONFIDENTIAL
Wichita, KS 67202
CONTACT PERSON Donald C. Marchant
PHONE 265-6296
PURCHASER N/A
ADDRESS

API NO. 15-051-22,872-0000
COUNTY Ellis
FIELD Wildcat
PROD. FORMATION
LEASE MARTIN (twin)
WELL NO. 1
WELL LOCATION 30' E of SW SW SW
330 Ft. from S Line and
360 Ft. from W Line of
the SW/4 SEC. 2 TWP. 11S RGE. 19W

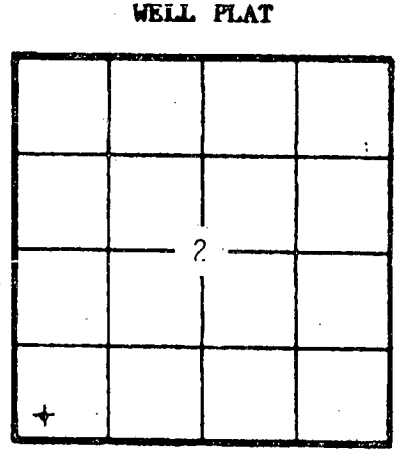
RELEASED 1 FEB 1983 FROM CONFIDENTIAL

DRILLING Contractor Abercrombie Drilling, Inc.
ADDRESS 801 Union Center
Wichita, KS 67202

PLUGGING Contractor Abercrombie Drilling, Inc.
ADDRESS 701 Union Center
Wichita, KS 67202

TOTAL DEPTH 3635 PBT
SPUD DATE 1/29/82 DATE COMPLETED 2/07/82
ELEV: GR 2102 DF KB 2107
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 277.56' DV Tool Used?



KCC
KGS
(Office Use)

RECEIVED STATE CORPORATION COMMISSION FEB 19 1982 CONSERVATION DIVISION Jason SS, I, Wichita, Kansas

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick
G. Blake OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,
DEPOSES THAT HE IS Geologist (FOR) (OF) Foxfire Exploration Inc.
OPERATOR OF THE Martin LEASE, AND IS DULY AUTHORIZED TO MAKE
THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON
SAID LEASE HAS BEEN COMPLETED AS OF THE 7 DAY OF February, 19 82, AND THAT
ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

KATHIE B. MUSGRAVE
NOTARY PUBLIC
State of Kansas
Appointment Expires:

SUBSCRIBED AND SWORN BEFORE ME THIS 19 DAY OF February, 19 82

(S) G. Blake
Kathie B. Musgrave
NOTARY PUBLIC

MY COMMISSION EXPIRES: December 11, 1985

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Clay, Sand & Shale	0	287		
Sand & Shale	287	1427		
Anhydrite	1427	1461		
Sand & Shale	1461	1700		
Shale	1700	2505		
Shale & Lime	2505	2680		
Shale	2680	3120		
Lime & Shale	3120	3245		
Shale & Lime	3245	3457		
Lime Dolomite	3457	3630		
Rotary Total Depth	3630	3635		
		3635		
Anhydrite	1426	1459		
Topeka	3046	3265		
Lansing-Kansas City	3309	3527		
DST #1 3411-3471, 60-60-60-60 90' D.M.				
F.P. 46-58, 69-81# SIP 1100-1078#				
DST #2 3489-3529, 60-60-60-60 1' OCM, 210' MSW				
F.P. 21-43#, 96-96# SIP 1093-1061#				
Marmaton	3547	3563		
DST #3 3528-2565, 60-60-60-60 30' D.M.				
F.P. 12-23#, 23-23# SIP 449-449#				
DST #4 3563-3605, 60-60-60-60 65' D.M.				
F.P. 23-23#, 46-46# SIP 334-334#				
Arbuckle	3622			
DST #5 3623-3630, 30-60-30-60 90' OSM				
F.P. 23-23#, 46-46# SIP 1078-1055#				
DST #6 3623-3635, 30-60-30-60 245' MSW				
F.P. 46-127#, 150-207# SIP 1100-1100#				

RELEASED
FEB 07 1983
FROM CONFIDENTIAL

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface Casing	12 1/4	8 5/8"	20 lb.	277	60-40 Poz Mix	150sx	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (Flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio bbls. C/PB
Disposition of gas (vented, used on lease or sold)	Perforations	