

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

X Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Murchison Oil & Gas/Green Oil Operations
ADDRESS 2500 Diamond Shamrock Tower
717 N. Harwood, Dallas, TX 75201
(Green Oil)-Box 503, Hays, KS 67601

API NO. 15-051-22, 899-0000
COUNTY Ellis
FIELD Walters, North

\*\*CONTACT PERSON Jerry Green
PHONE 913-625-9023

PROD. FORMATION
LEASE Ginther

PURCHASER
ADDRESS

WELL NO. #1
WELL LOCATION NE NW SE

DRILLING CONTRACTOR Big Springs Drilling, Inc.
ADDRESS P. O. Box 8287 - Munger Station
Wichita, KS 67208

2310 Ft. from South Line and
1650 Ft. from East Line of
the SE/4 SEC. 35 TWP. 11S RGE. 18W

PLUGGING CONTRACTOR Sun Oil Well Cementing, Inc.
ADDRESS Box 169
Great Bend, Ks.
67530

WELL PLAT

Grid diagram for well plat showing section 35.

KCC
KGS
(Office Use)

TOTAL DEPTH 3685' PBD

SPUD DATE 3/8/82 DATE COMPLETED 3/16/82

ELEV: GR 2095' DF 2097' KB 2100'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 270' DV Tool Used? no

AFFIDAVIT

STATE OF Kansas, COUNTY OF Ellis SS, I, Don

V. Rider OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS agent (FOR) (OF) Green Oil Operations

OPERATOR OF THE Ginther LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 16th DAY OF March, 19 82, AND THAT

ALL INFORMATION FURNISHED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

RECEIVED

MAR 30 1982

(S) Don V Rider

CONSERVATION DIVISION
SUBSCRIBED AND SWORN BEFORE ME THIS 26th DAY OF March, 19 82



Bette I. Rider
NOTARY PUBLIC

MY COMMISSION EXPIRES: 01/01/1984

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

**SIDE TWO**

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION; CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Anhydrite	+ 748			1352
Topeka	- 987			3087
Heebner	-1220			3320
Toronto	-1242			3342
Lansing-K.C.	-1266			3366
K.C. Base-Marmaton	-1504			3604
P.B. Conglomerate	-1532			3632
Weathered Arbuckle	-1562			3662
Ordovician Conglomerate	-1570			3670
Total Depth	-1585			3685
Cores: None.				
Drill Stem Tests: (5) 3 failed				
Drill Stem Test #4	3380	3520		
Open 75 minutes, weak 40 minute blow, flushed tool, 30 min. shut in pressure 637 #, open 30 min., no blow, 45 min. final shut in pressure 696#, rec. 64' of drilling mud, flow pressures 20-20 & 40-40#.				
Drill Stem Test #5	3515	3640		
Open 55 min, weak 23 min. blow, flushed tool, 45 min. shut in pressure, rec. 20' DM, flow pressure 98-98, 45 min. final shut in pressure 313#.				

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	270'	Common	175sx	2% gel 3% ccl

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

**TUBING RECORD**

Size	Setting depth	Packer set at

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbls.	MCF	%	bbls.
				CFPB

Disposition of gas (vented, used on lease or sold)	Perforations