

4-060384

15-051-19444-0000

API number: 15- Oct. 1960

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

NE NE NW /4 SEC. 09, 11 S, 18 W
4915 feet from S section line
2910 feet from E section line

Operator license# 5238

Lease Meistrell Unit well # 1-1

Operator: Petroleum, Inc.

County Ellis

Address: 301 N. Main
Suite 900
Wichita, Kansas 67202

Well total depth 3593 feet
Conductor Pipe: 0 inch @ 0 feet
Surface pipe 8 5/8 Inch @ 257 feet

116.77

Aband. oil well X, Gas well, Input well, SWD, D & A

Plugging contractor: Co Tools License#

Address:

Company to plug at: Hour: 1:00P.M. Day: 12 Month: April Year: 93

Plugging proposal received from: Terry Naylor

Company: Petroleum, Inc. Phone: 316-793-8471

Were: Order 310 sxs. 60/40 posmix - 10% gel. and hulls.
Rods pulled and tubing string movable in well bore but hanging up on
tubing collars. Decision to plug and leave tubing in hole encased
in cement.

Plugging Proposal Received by: Herb Deines
Plugging operations attended by agent? All [X], Part [], None []

Completed: Hour: 3:15P.M., Day: 12, Month: April, Year: 93

Actual plugging report: 8 5/8" to 257'. 5 1/2" to 3652'. 2 7/8" tubing
at 3503'. Port collar at 1380' and cemented to surface with 400 sxs.
cement. Dug out wellhead. Cement to surface in casing - surface pipe
annulus. Tied onto tubing and tested for good circulation between
tubing-casing annulus. Had good circulation. Mixed and pumped 300 sxs.
cement with cement to surface. Shut in casing-tubing annulus and
pressured to Max. 800#. S.I.P. 500# standing.

Remarks: Allied Cementing.
Condition of casing(in hole): GOOD BAD X Anhy. plug: YES X NO
Bottom plug(in place): YES X, CALC, NO Dakota plug: YES X, NO
Plugged through TUBING X, CASING. Elevation: 2056 GL

I did [X] / did not [] observe the plugging.

Herb Deines

(agent) *OH*
Form CP-2/3

RECEIVED
STATE CORPORATION COMMISSION
APR 30 1993
CONSERVATION DIVISION
Wichita, Kansas

INVOICED

DATE 5-3-93
INV. NO. 37639