4-<u>060384</u>

15.051.19444.000

STATE OCRPORATION COMMISSION	API number: 15- Oct. 1960
CONSERVATION DIVISION - PLUGGING 200 COLORADO DERBY BUILDING	NE NE NW /4 SEC. 09 , 11 S, 18 W
WICHITA, KANSAS 67202	<u>4915</u> feet from S section line <u>2910</u> feet from E section line
Wilding Manual O, 202	reet from a section fine
Operator license# 5238	Lease <u>Meistrell Unit</u> well # 1-1
Operator: Petroleum, Inc.	County Ellis
Address: 301 N. Main Suite 900 Wichita Kansas 67202	Well total depth 3593 feet
Wichita, Kansas 67202	Conductor Pipe: 0 inch @ 0 feet Surface pipe 8 5/8 Inch @ 257 feet
Aband. oil well <u>X</u> , Gas well, Inp	ıt well, SWD, D & A
Plugging contractor: Co Tools	License#
Address:	
Company to plug at: Hour: 1:00P.M. Day:	12 Month: April Year: 93
Plugging proposal received from: Terry	Naylor
Company: Petroleum, Inc.	Phone: 316-793-8471
Were: Order 310 sxs. 60/40 posmix -	10% gel. and hulls.
Rods pulled and tubing string movable :	in well bore but hanging up on
tubing collars. Decision to plug and	
in cement.	
Plugging Proposal Received by: Herb De	eines
Plugging operations attended by agent?	
ridging operations accended by agent:	All[X], Part[], None[]
Completed: Hour: 3:15P.M., Day: 12, Mon	
Completed: Hour: 3:15P.M., Day: 12, Mon	nth: April , Year: 93 5 1/2" to 3652'. 2 7/8" tubing
Completed: Hour: 3:15P.M., Day: 12, Mon Actual plugging report: 8 5/8" to 257' at 3503'. Port collar at 1380' and cer	nth: April , Year: 93  5 1/2" to 3652'. 2 7/8" tubing mented to surface with 400 sxs.
Completed: Hour: 3:15P.M., Day: 12, Moratual plugging report: 8 5/8" to 257 at 3503'. Port collar at 1380' and cerement. Dug out wellhead. Cement to	nth: April , Year: 93  5 1/2" to 3652'. 2 7/8" tubing mented to surface with 400 sxs. surface in casing - surface pipe
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