TECH# _1060103 API Number 15135-2241 _2 2,54 -00-0 C
TECHNICIANS PLUGGING REPORT Sec 26 T 17 R 24 (W)
4-16 990 Feet from S Sect Line 2970 Feet from E Sect Line
OPERATOR LICENSE# 5086 Lease Name Schreiber B Well # 1
Operator: Pintail Petroleum LTD. County Ness 145.38 Name & Well Total Depth 4473 Feet
Address <u>225 N. Market #300</u> Production Pipe: Size <u>4 1/2</u> Feet <u>4473</u> <u>Wichita, Ks. 67202</u> Conductor Pipe: Size Feet
Surface Casing: Size <u>8 5/8</u> Feet <u>338</u> Abandoned Oil Well X Gas Well Input Well SWD Well D & A
Other well as hereinafter indicated
Plugging Contractor <u>DS\$W Well Serviceing Inc.</u> License # 6901
Address P.O. Box 231 Clafin, Ks. 67525 Company to plug at: Hour 2:00 pm Day 16 Month 04 Year 98
Plugging Proposal received from: Kent Strube
(company name) DS&W Well Service (phone) 316-587-3361
were: Pump hulls and cement on bottom then gel spacer to anhydrite and cement to surface
and bring cement for the backside.
04-28-1998 = 55
> -a [3]
PLUGGING PROPOSAL RECEIVED BY Michael Maier (Technician)
Plugging Operations attended by Agent?: All X Part None
Operations Completed: Hour <u>3:40 pm</u> Day <u>16</u> Month <u>04</u> Year <u>98</u>
ACTUAL PLUGGING REPORT Pumped 200# hulls then 25 sxs cement then 17 sxs of gel.
Then pumped 165 sxs of cement till pressured to 800# shut in with 200#. went down the
. backside with 10 sxs cement pressured to 500 # and held.
Cement had been circulated from 1730' to surface according to records
Remarks:Allied Cementing did cementing. Used 60/40 6% gel for cement. No pipe recovery
(DID / DID NOT) observe this plugging
-(girala ana)
INVOICED Signed Muhael Maie (Technician)
DATE 5-5-98
DATE 5-5-98 INV. NO. 5-0436