

To: 1 070043  
STATE CORPORATION COMMISSION  
Wichita State Office Bldg. - PLUGGING SECTION  
130 S. Market, Room 2078  
Wichita, KS 67202

API NUMBER 15- 135-23,957-00-00  
NE NW SE, SEC. 9, T 17 S, R 24 W/E  
2310 feet from S section line  
1650 feet from E section line

10-29  
TECHNICIAN'S PLUGGING REPORT  
Operator License # 5086  
Operator: Pintail Petroleum, Ltd.  
Name & Address: 225 N. Market, Ste. 300  
Wichita, KS 67202

Lease Name Rufenacht Well # 1  
County Ness 146.08  
Well Total Depth 4495 feet  
Conductor Pipe: Size \_\_\_\_\_ feet  
Surface Casing: Size 8 5/8 feet 207

Abandoned Oil Well \_\_\_\_\_ Gas Well \_\_\_\_\_ Input Well \_\_\_\_\_ SMD Well \_\_\_\_\_ D&A X  
Other well as hereinafter indicated \_\_\_\_\_

Plugging Contractor Mallard JV Inc. License Number 4958  
Address P.O. Box 1009, McPherson, KS 67460-1009

Company to plug at: Hour: 1:15 a.m. Day: 29 Month: 10 Year: 19 96

Plugging proposal received from Carol Nickel  
(company name) Mallard JV Inc. (phone) 316-241-4640

were: to fill hole with heavy mud and spot cement through drill pipe  
1st plug at 1760' with 50 sx cement, 2nd plug at 1070' with 50 sx cement,  
3rd plug at 550' with 40 sx cement, 4th plug at 230' with 50 sx cement,  
5th plug at 40' with 10 sx cement, 6th plug to circulate rathole with 15 sx cement,  
7th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by Bill Johnson (TECHNICIAN)

Plugging Operations attended by Agent?: All \_\_\_\_\_ Part \_\_\_\_\_ None X

Operations Completed: Hour: 2:30 a.m. Day: 29 Month: 10 Year: 19 96

ACTUAL PLUGGING REPORT 1st plug at 1701' with 50 sx cement,  
2nd plug at 1070' with 80 sx cement,  
3rd plug at 550' with 40 sx cement,  
4th plug at 237' with 50 sx cement, 5th plug at 40' with 10 sx cement,  
6th plug to circulate rathole with 15 sx cement,  
7th plug to circulate mousehole with 10 sx cement.

Remarks: Used 60/40 Pozmix 6% gel 1/4# flowseal by Allied.  
(If additional description is necessary, use BACK of this form.)

INVOICED  
I (XXXXX did not) observe this plugging.  
DATE NOV 06 1996

10-31-1996  
RECEIVED  
KANSAS CORP COM  
NOV OCT 31 2:52  
Signed: [Signature] (TECHNICIAN)

INV. NO. 46918  
10-29 JAN 06 1997

EFFECTIVE DATE: 10-13-96

State of Kansas

FORM MUST BE TYPED

FORM MUST BE SIGNED

DISTRICT # 1

NOTICE OF INTENTION TO DRILL

ALL BLANKS MUST BE FILLED

SGA? Yes X No

Must be approved by the K.C.C. five (5) days prior to commencing well.

Expected Spud Date 10 01 96 month day year

Spot NE NW SE Sec 9 Twp 17 S Rg 24 X East West

OPERATOR: License # 5086 Name: Pintail Petroleum, Ltd. Address: 225 N. Market, Suite 300 City/State/Zip: Wichita, KS 67202 Contact Person: Flip Phillips Phone: 316/263-2243

2310 feet from South / 1650 feet from East / IS SECTION X REGULAR IRREGULAR?

CONTRACTOR: License # 4958 Name: Mallard JV Inc.

(NOTE: Locate well on the Section Plat on Reverse Side) County: Ness Lease Name: Rufenacht Well #:

Well Drilled For: Well Class: Type Equipment: X Oil Enh Rec Infield X Mud Rotary Gas Storage Pool Ext. Air Rotary OAWO Disposal X Wildcat Cable Seismic; # of Holes Other If OAWO: old well information as follows: Operator: Well Name: Comp. Date: Old Total Depth:

Field Name: Is this a Prorated/Spaced Field? yes X no Target Formation(s): Mississippi Nearest lease or unit boundary: 330' Ground Surface Elevation: 2452 feet MSL Water well within one-quarter mile: yes X no Public water supply well within one mile: yes X no Depth to bottom of fresh water: 725-180 Depth to bottom of usable water: 1050 Surface Pipe by Alternate: 1 X 2 Length of Surface Pipe Planned to be set: 200 Length of Conductor pipe required: N/A Projected Total Depth: 4400 Formation at Total Depth: Mississippi Water Source for Drilling Operations: well farm pond X other

Directional, Deviated or Horizontal wellbore? yes X no If yes, true vertical depth: Bottom Hole Location:

Will Cores Be Taken? yes X no If yes, proposed zone: 200' Alt. II Req.

Exp. 4/8/97

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

Pusher C410 SPUD DATE 10-22-96 INIT. KS LENGTH SURFACE PLANNED 200' 207' RESERVE PIT STATUS- REMOVE FLUID LINED after salt sect. bbls. when done bbls. RATHOLED AHEAD? Y N SIZE HOLE SURFACE PIPE @ CONDUCTOR ANHYDRITE T- B- ELEVATION TD 4495 FORMATION MSSP RAN PIPE @ DV TOOL ALT II DONE SX Y N Arbuckle Plug @ Ft. W/ SX Hung./Council @ Ft. W/ SX Anhydrite Base @ 1704 Ft. W/ 50 SX 1/2 Base Anhy. @ 1090 Ft. W/ 50 SX 1/2 Plug @ 550 Ft. W/ 410 SX Bottom Surface @ 239 Ft. W/ 50 SX 40' Plug @ 40 Ft. W/ 10 SX RAT HOLE CIRC/W 15 SX MOUSE HOLE W/ 10 SX WATER WELL SX (Irr. Well Pond Hauling) TECHNICIAN DATE 10-08-1996 DATE 10/29 TYPE OF CEMENT 60 40 60 STARTING TIME 1:15 (AM) PM DATE 10/29 COMPLETION TIME 2:30 (AM) PM DATE 10/29 CEMENT COMPANY Allied