

1 040209

12-24

API NUMBER 15-135-23.311-00-00

To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION E/2 NE SW SW, SEC. 25, T 17 S, R 24 W/E
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

990 feet from S section line
4170 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 4959

Lease Name Ummel Brothers Well # 1-25

Operator: ZPC Petroleum, Inc.

County Ness 144.85

Name & Address 9319 East Harry, Suite 122
Wichita, KS 67202

Well Total Depth 4457 feet

Conductor Pipe: Size feet

Surface Casing: Size 8 5/8 feet 217 KB

Abandoned Oil Well Gas Well Input Well SWD Well D&A X

Other well as hereinafter indicated

Plugging Contractor Lloyd Drilling, Inc. License Number 3300

Address Morland, KS

Company to plug at: Hour: 10:30 p.m. Day: 23 Month: 12 Year: 19 88

Plugging proposal received from Lloyd Pfeifer

(company name) Lloyd Drilling Inc (phone)

were: to fill hole with heavy mud and spot cement through drill pipe Elevation 2425' KB
Anhydrite 1717-47'

1st plug at 1747' with 50 sx cement, 2nd plug at 973' with 80 sx cement,

3rd plug at 245' with 40 sx cement, 4th plug at 40' with 10 sx cement,

5th plug to circulate rathole with 15 sx cement,

6th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by Steve Pfeifer (TECHNICIAN)

Plugging Operations attended by Agent?: All Part None X

Operations Completed: Hour: 1:30 a.m. Day: 24 Month: 12 Year: 19 88

ACTUAL PLUGGING REPORT 1st plug at 1747' with 50 sx cement,

2nd plug at 973' with 80 sx cement,

3rd plug at 245' with 40 sx cement,

4th plug at 40' with 10 sx cement,

5th plug to circulate rathole with 15 sx cement,

6th plug to circulate mousehole with 10 sx cement.

Remarks: Used 60/40 Pozmix 6% gel by Allied.

(If additional description is necessary, use BACK of this form.)

(XXXX) did not observe this plugging.

DATE 1-9-89

INV. NO. 23537

12-24

Signed Stephen J. Pfeifer (TECHNICIAN)

RECEIVED
STATE CORPORATION COMMISSION
DEC 29 1988
12-29-1988
CONSERVATION DIVISION
Wichita, Kansas

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Expected Spud Date... November 29 1988
month day year

API Number 15- 135-23,311-00200

OPERATOR: License # 04959
 Name... ZPC Petroleum, Inc.
 Address... 9319 E. Harry #122
 City/State/Zip... Wichita, Ks. 67202
 Contact Person... Jon R. (Zeb) Stewart
 Phone... (316)683-8838

E/2NE-SW-SW... Sec. 25 Twp... 17 S, Rg... 24... X West
990'... Ft. from South Line of Section
HTU 4170'... Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

Nearest lease or unit boundary line... 990'... feet
 County... Ness

CONTRACTOR: License #... 3300
 Name... Lloyd Drilling, Inc.
 City/State... Morland, Ks

Lease Name... Ummel Brothers Well #... 1-25
 Ground surface elevation... 2411'... feet MSL

Well Drilled For: Well Class: Type Equipment:
 Oil Storage Infield Mud Rotary
 Gas Inj Pool Ext. Air Rotary
 OWWO Expl Wildcat Cable

Domestic well within 330 feet: yes no
 Municipal well within one mile: yes no

Depth to bottom of fresh water... 180'
 Depth to bottom of usable water... 1000'

Surface pipe by Alternate: 1 2 X
 Surface pipe planned to be set... 200'

Conductor pipe required... none
 Projected Total Depth... 4500... feet

Formation... Mississippian Dolomite

If OWWO: old well info as follows:
 Operator...
 Well Name...
 Comp Date... Old Total Depth...

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.
 Date... 11-22-88... Signature of Operator or Agent [Signature] Title... President

For KCC Use:
 Conductor Pipe Required... feet; Minimum Surface Pipe Required... 200' feet per Alt. X (2)
 This Authorization Expires... 5-28-89 Approved By LKM 11-28-88

EFFECTIVE DATE: 12-3-88

Spud ~~12-14-88~~
12-16-88

E/2NE-SW-SW... Sec. 25 Twp... 17 S, Rg... 24... X West

PLUGGING PROPOSAL IF ABOVE IS D & A

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays).

- 1st plug @ ft. deep. Miss, Dolo.... or formation with 59-60 sx... feet of. 60-40 poz mix (3% CaCL, 2% gel).
 - 2nd plug @ ft. deep. Anhydrite... or formation with 59-60 sx... feet of. "
 - 3rd plug @ ft. deep. Dakota SS... or formation with 100 sx... feet of. "
 - 4th plug @ ft. deep. 50' below surf, csg formation with 100 sx... feet of. "
 - 5th plug @ ft. deep. 40' below surf, or formation with 25 sx... feet of. "
- (2) Rathole to surface minus 5 feet 10 sx, circ.w/a joint of pipe (b) Mousehole to surface minus 5 feet 5 sx, same

Plugging, if necessary, is turnkeyed with Lloyd Drilling, Inc.
 NOTE: Agreement between operator and District office on plug placement and... STATE CORPORATION COMMISSION

RECEIVED

PUSHER Lloyd Pfeiffer
 TD 4457 FORMATION MISS
 SURFACE PIPE 8 3/8" @ 2477 K.B.
 ANHYDRITE 1717' ELEVATION 2425 K.B.
 STARTING TIME & DATE 10:30 PM 12-23-88
 COMPLETION TIME & DATE 1:30 AM 12-24-88
 1st PLUG @ 1747' FT. W/ 60 SX
 2nd PLUG @ 973 FT. W/ 80 SX
 3rd PLUG @ 245 FT. W/ 40 SX
 4th PLUG @ 40 FT. W/ 10 SX
 RAT HOLE CIRCULATED W/ 15 SX
 MOUSE HOLE CIRCULATED W/ 10 SX
 WATER WELL PLUGGED W/ none SX
 CEMENT COMPANY Allied
 TECHNICIAN S.P.

DEC 29 1988
12-29-1988
 CONSERVATION DIVISION
 Wichita, Kansas
D.A.F.

60/40 poz w/6% gel