

070897

API NUMBER 15- 135-23,535-00-00

STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

S/2 SE NE, SEC. 36, T 17 S, R 24 W/E

2970 feet from S section line

660 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 5086

Lease Name Yost Well # 1

Operator: Pintail Petroleum, Ltd.

County Ness 143.35

Name & Address 412 E. Douglas, Suite One

Well Total Depth 4411 feet

Wichita, KS 67202

Conductor Pipe: Size feet

Surface Casing: Size 8 5/8 feet 376

Abandoned Oil Well Gas Well Input Well SMD Well O&A X

Other well as hereinafter indicated

Plugging Contractor Mallard JV Inc. License Number 4958

Address P.O. Box 1009, McPherson, KS 67460

Company to plug at: Hour: 10:45 a.m. Day: 18 Month: 12 Year: 19 90

Plugging proposal received from Arnie Hess

(company name) Mallard JV Inc. (phone) 316-241-4640

were: to fill hole with heavy mud and spot cement through drill pipe Elevation 2400' Anhydrite 1660-98'

1st plug at 1700' with 50 sx cement, 2nd plug at 900' with 50 sx cement,

3rd plug at 410' with 50 sx cement, 4th plug at 40' with 10 sx cement,

5th plug to circulate rathole with 15 sx cement,

6th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by Glenn R. Barlow

(TECHNICIAN)

Plugging Operations attended by Agent?: All X Part None

Operations Completed: Hour: 12:45 p.m. Day: 18 Month: 12 Year: 19 90

ACTUAL PLUGGING REPORT 1st plug at 1700' with 50 sx cement,

2nd plug at 900' with 50 sx cement,

3rd plug at 410' with 50 sx cement,

4th plug at 40' with 10 sx cement,

5th plug to circulate rathole with 15 sx cement,

6th plug to circulate mousehole with 10 sx cement.

RECEIVED
STATE CORPORATION COMMISSION

DEC 21 1990
12-21-1990
CONSERVATION DIVISION
Wichita, Kansas

Remarks: Used 60/40 Pozmix 6% gel by Allied.

(if additional description is necessary, use BACK of this form.)

INVOICED

(did not observe this plugging.)

Signed Dan Barlow (TECHNICIAN)

DATE JAN 09 1991

INV. NO. 30450

12-18

EFFECTIVE DATE: 12-3-90

FORM C-1 4/90

State of Kansas 15-135-23,535-00-00

NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well.

Expected Spud Date 12 04 90 month day year

C S/2 SE. NE. Sec 36. Twp 17. S, 3g. 24. X East West

OPERATOR: License # 5086 Name: Pintail Petroleum, Ltd. Address: 412 E. Douglas, Suite One City/State/Zip: Wichita, KS 67202 Contact Person: Innes Phillips Phone: 316/263-2243

2970 feet from South line of Section 660 feet from East line of Section (Note: Locate well on Section Plat on Reverse Side)

CONTRACTOR: License #: 4958 Name: Mallard JV, Inc.

County: Ness Lease Name: Yost Well #: 1 Field Name: Miner Is this a Prorated Field? yes X no Target Formation(s): Mississippi Nearest lease or unit boundary: 330' Ground Surface Elevation: 2100 feet MSL Domestic well within 330 feet: yes X no Municipal well within one mile: yes X no Depth to bottom of fresh water: 200 Depth to bottom of usable water: 825' Surface Pipe by Alternate: 1 X 2 Length of Surface Pipe Planned to be set: 350 Length of Conductor pipe required: N/A Projected Total Depth: 4400 Formation at Total Depth: MISSISSIPPI Water Source for Drilling Operations: truck well farm pond X other DWR Permit #: Will Cores Be Taken?: yes XX no If yes, proposed zone:

Well Drilled For: Well Class: Type Equipment: X Oil Inj X Infield X Mud Rotary Gas Storage Pool Ext. Air Rotary OAWO Disposal Wildcat Cable Seismic; # of Holes

If OAWO: old well information as follows: Operator: Well Name: Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? yes X no If yes, total depth location:

AFFIDAVIT

250' Alt. II Req.

Exp. 5/28/91

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq. It is agreed that the following minimum requirements will be met:

Pusher: Annie Hess SPUD DATE: 12-9-90 INIT. DG LENGTH SURFACE PLANNED: 350' RESERVE PIT STATUS- REMOVE FLUID LINED after salt sect. bbls. when done bbls. RATHOLED AHEAD? Y N SIZE HOLE SURFACE PIPE @ CONDUCTOR ANHYDRITE T-1200 B-1700 ELEVATION TD FORMATION RAN PIPE @ DV TOOL ALT II DONE SX Y N Ar buckle Plug @ Ft. W/ SX Hug./Council @ Ft. W/ SX 1700 Anhydrite Base @ 1700 Ft. W/ 50 SX 850 1/2 Base Anyh. @ 800 Ft. W/ 90 SX 375 1/2, 1/2 Plug @ Ft. W/ SX 411 Bottom Surface @ 410 Ft. W/ 50 SX 40' Plug @ 40 Ft. W/ 10 SX RAT HOLE CIRC/W 15 SX MOUSE HOLE W/ 10 SX WATER WELL SX (Irr. Well) Pond Hauling No DATE TECHNICALIAN GB DATE TYPE OF CEMENT STARTING TIME (AM/PM) DATE COMPLETION TIME (AM/PM) DATE CEMENT COMPANY

RECEIVED STATE CORPORATION COMMISSION DEC 21 1990 12-21-1990 CONSERVATION DIVISION Wichita, Kansas

Don Went to Plugging