

To: 1 071020 1-25
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15- 135-23,649-00-00 135
NE NE, SEC. 36, T. 17 S, R. 24 W/EX
660 feet from N S section line
660 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 5086
Operator: Pintail Petroleum, Ltd.
Name & Address 412 E. Douglas, Suite One
Wichita, KS 67202

Lease Name Ummel Well # 1
County Ness 144.36
Well Total Depth 4442 feet
Conductor Pipe: Size _____ feet
Surface Casing: Size 8 5/8 feet 369

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ D&A X
Other well as hereinafter indicated _____

Plugging Contractor Mallard Joint Venture License Number 4958
Address P.O. Box 1009, McPherson, KS 67460

Company to plug at: Hour: 9 a.m. Day: 25 Month: 1 Year: 19 92

Plugging proposal received from Jay Snider
(company name) Mallard JV (phone) 316-241-4640

were: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 1697-1728'
1st plug at 1730' with 50 sx cement, 2nd plug at 900' with 80 sx cement,
3rd plug at 400' with 50 sx cement, 4th plug at 40' with 10 sx cement,
5th plug to circulate rathole with 15 sx cement,
6th plug to circulate mousehole with 10 sx cement.

RECEIVED
STATE CORPORATION COMMISSION
JAN 29 1992
01-29-1992
CONSERVATION DIVISION
Wichita, Kansas

Plugging Proposal Received by Dan Goodrow
(TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None X

Operations Completed: Hour: 10:50 a.m. Day: 25 Month: 1 Year: 19 92

ACTUAL PLUGGING REPORT 1st plug at 1730' with 50 sx cement,
2nd plug at 900' with 80 sx cement,
3rd plug at 400' with 50 sx cement,
4th plug at 40' with 10 sx cement,
5th plug to circulate rathole with 15 sx cement.

Remarks: Used 60/40 Pozmix 6% gel by Allied.
(if additional description is necessary, use BACK of this form.)

INVOICED
did not observe this plugging.

DATE 2-12-92
INV. NO. 34527

Signed Dan Goodrow
(TECHNICIAN) RAW

EFFECTIVE DATE: 1-15-92

State of Kansas

FORM MUST BE TYPED

DISTRICT # 1
SSA? Yes No

NOTICE OF INTENTION TO DRILL 135-23,649

FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date January 16 1992
month day year

Spot NE - NE Sec 36 Twp 17 S, Rg 24 East West

OPERATOR: License # 5086
Pintail Petroleum, Ltd.
Name: 412 E. Douglas, Suite One
Address: Wichita, KS 67202
City/State/Zip: Walter Innes Phillips
Contact Person: 316-263-2243
Phone:

660 feet from South North line of Section
660 feet from East West line of Section
IS SECTION REGULAR IRREGULAR?

CONTRACTOR: License # 4958
Mallard Joint Venture

(NOTE: Locate well on the Section Plat on Reverse Side)
County: Ness
Lease Name: Ummel Well #: 1
Field Name: NA Miner

Well Drilled For: Well Class: Type Equipment:

Oil Enh Rec Infield Mud Rotary
 Gas Storage Pool Ext. Air Rotary
 OWWO Disposal Wildcat Cable
 Seismic; # of Holes Other

Is this a Prorated/Spaced Field? yes no

Target Formation(s): Cherokee Sand/Miss

Nearest lease or unit boundary: 660 ft

Ground Surface Elevation: 2390 feet MSL

Water well within one-quarter mile: yes no

Public water supply well within one mile: yes no

Depth to bottom of fresh water: 200

Depth to bottom of usable water: 825

Surface Pipe by Alternate: 1 350

Length of Surface Pipe Planned to be set: NA

Length of Conductor pipe required: 4400

Projected Total Depth: Mississippi

Formation at Total Depth: truck

Water Source for Drilling Operations: well farm pond other

If OWWO: old well information as follows:

Operator:

Well Name:

Comp. Date: Old Total Depth

DWR Permit #:

Will Cores Be Taken? yes no

If yes, proposed zone:

Directional, Deviated or Horizontal wellbore? yes no

If yes, true vertical depth:

Bottom Hole Location:

Exp. 7/10/92

AFFIDAVIT

200' Alt. II Req.

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

Pusher Toliz Jay INIT. GJS

SPUD DATE 1-18-92 LENGTH SURFACE PLANNED 350 of 898

RESERVE PIT STATUS- REMOVE FLUID LINED
after salt sect. bbbls. when done bbbls.

RATHOLED AHEAD? Y SIZE HOLE N
SURFACE PIPE 8 5/8 @ 3697 CONDUCTOR
ANHYDRITE T- 1697 B- 1728 ELEVATION

TD 4442 FORMATION M.S.S.

RAN PIPE 5 1/2 @ 4327 DV TOOL 1613 ALT II DONE Y N
SX SX

Arbuckle Plug @ Ft. W/ SX

Hug./Council @ Ft. W/ SX

1 Anhydrite Base @ 1730 Ft. W/ 50 SX

2 1/2 Base Anyh. @ 900 Ft. W/ 80 SX

1/2, 1/2 Plug @ Ft. W/ SX

3 Bottom Surface @ 400 Ft. W/ 50 SX

4 40' Plug @ 40 Ft. W/ 10 SX

RAT HOLE CIRC/W 15 SX MOUSE HOLE W/ 10 SX

WATER WELL SX (Irr. Well Pond)
TECHNICIAN DG DATE 1-21-92 Hauling

TYPE OF CEMENT 60/40 per 670941

STARTING TIME 9:00 (AM/PM) DATE 1-25-92

COMPLETION TIME 10:50 (AM/PM) DATE 1-25-92

CEMENT COMPANY Allied

CI in P.t 90,000