

1 090569

7-13

API NUMBER 15- 135-23,890-00-00

STATE CORPORATION COMMISSION  
Wichita State Office Bldg. PLUGGING SECTION  
130 S. Market, Room 2078  
Wichita, KS 67202

NE NE SW, SEC. 28, T 17 S, R 24 W/E  
2310 feet from S section line  
2970 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 6040  
Operator: Bankoff Oil Company  
Name & Address: P.O. Box 16418  
Wichita, KS 67216

Lease Name Delaney Well # 1  
County Ness  
Well Total Depth 4370 142.03 feet  
Conductor Pipe: Size \_\_\_\_\_ feet  
Surface Casing: Size 8 5/8 feet 215

Abandoned Oil Well \_\_\_\_\_ Gas Well \_\_\_\_\_ Input Well \_\_\_\_\_ SWD Well \_\_\_\_\_ D&A  X

Other well as hereinafter indicated \_\_\_\_\_

Plugging Contractor White & Ellis Drilling, Inc. License Number 5420  
Address P.O. Box 48848, Wichita, KS 67201-8848

Company to plug at: Hour: 9:30 p.m. Day: 13 Month: 7 Year: 19 95

Plugging proposal received from Judy  
(company name) White & Ellis Drilling, Inc. (phone) 316-263-1102

work: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 1693'  
1st plug at 1695' with 50 sx cement, 2nd plug at 870' with 80 sx cement,  
3rd plug at 245' with 40 sx cement, 4th plug at 40' with 10 sx cement,  
5th plug to circulate rathole with 15 sx cement.

Plugging Proposal Received by Steve Middleton  
(TECHNICIAN)

Plugging Operations attended by Agent?: All \_\_\_\_\_ Part \_\_\_\_\_ None  X

Operations Completed: Hour: 11:30 p.m. Day: 13 Month: 7 Year: 19 95

ACTUAL PLUGGING REPORT 1st plug at 1695' with 50 sx cement,  
2nd plug at 870' with 80 sx cement,  
3rd plug at 245' with 40 sx cement,  
4th plug at 40' with 10 sx cement,  
5th plug to circulate rathole with 15 sx cement.


Remarks: Used 60/40 Pozmix 6% gel  $\frac{1}{2}$  floseal by Allied.  
(if additional description is necessary, use BACK of this form.)

INVOICED

(XXXX) (d) (dots) observe this plugging.

DATE 7-19-95

INV. NO. 43112

Signed   
(TECHNICIAN)

RECEIVED  
STATE CORPORATION COMMISSION  
JUL 18 1995  
07-18-1995  
OIL DIVISION  
KANSAS

NOV 02 1995

FOR USE:

EFFECTIVE DATE: 6-17-95

DISTRICT # 1

SEAL Yes  No

State of Kansas 15-135-23,890-00-00  
NOTICE OF INTENTION TO DRILL

FORM C-1 7/97  
FORM MUST BE FILED  
ALL BLANKS MUST BE FILLED

Must be approved by the K.S.C. five (5) days prior to commencing well

Expected Spud Date JULY 14, 1995  
month day year

NE/4 NE/4 SW/4 28 Twp 17s S. 24 E. 24  
East West

OPERATOR: License # 6040  
Name: BANKOFF OIL COMPANY  
Address: P.O. BOX 16418  
City/State/Zip: WICHITA, KANSAS 67216  
Contact Person: J. E. JESPERSEN  
Phone: 316-262-2784

2310 feet from South / North line of Section  
2970 feet from East / West line of Section

IS SECTION X REGULAR IRREGULAR  
(NOTE: Locate well on the Section Plat on Reverse Side)

CONTRACTOR: License #  
Name: UNKNOWN (Advise on ACO-1)

County: NESS  
Lease Name: DELANEY Well # 1  
Field Name: WILDCAT

Is this a Predrilled/Spaced Field? yes X no  
Target Formation(s): FT. SCOTT, CHRK. MISS.  
Nearest lease or unit boundary: 330

Well Drilled For: Well Class: Type Equipment:

X Oil ... Enh Acc ... Infield X Mud Rotary  
... Gas ... Storage ... Pool Ext. ... Air Rotary  
... OGW ... Disposal X Wildcat ... Cable  
... Seismic: ... # of Holes ... Other  
... Other

Ground Surface Elevation: 2354 est feet XSL  
Water well within one-quarter mile: yes XX no  
Public water supply well within one mile: yes XX no

Depth to bottom of fresh water: 180 feet  
Depth to bottom of usable water: 860 feet

Surface Pipe by Alternate: 1 XX 2  
Length of Surface Pipe Planned to be set: 200 ft.

Length of Conductor pipe required: NONE  
Projected Total Depth: 4400

Formation at Total Depth: MISSISSIPPI  
Water Source for Drilling Operations:

If OGW: old well information as follows:  
Operator:  
Well Name:  
Comp. Date: Old Total Depth

... well ... farm pond XX other  
D&R Permit #:  
Will Cores Be Taken? yes XX no

Directional, Deviated or Horizontal wellbore? yes X  
If yes, true vertical depth:  
Bottom Hole Location:

If yes, proposed zone:

Exp. 12/12/95

200' Alt. II Req.

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well is in accordance with the provisions of the Kansas Oil and Gas Act, Chapter 101, et. seq.

Pusher Quater INIT. SR  
SPUD DATE 7-7-95  
LENGTH SURFACE PLANNED 200' +/-  
RESERVE PIT STATUS- REMOVE FLUID LINED  
after salt sect. bbls. when done bbls.  
RATHOLED AHEAD? Y N SIZE HOLE  
SURFACE PIPE 8 1/2" @ 2-11' CONDUCTOR  
ANHYDRITE T- B- 1493 ELEVATION  
TD 4370 FORMATION  
RAN PIPE @ DV TOOL ALT II DONE  
SX Y N  
Arbuckle Plug @ Ft. W/ SX  
Bug./Council @ Ft. W/ SX  
Anhydrite Base @ 1695 Ft. W/ 50 SX  
Base Anhy. @ 870 Ft. W/ 80 SX  
1/2 Plug @ Ft. W/ SX  
Bottom Surface @ 245 Ft. W/ 40 SX  
Plug @ 40 Ft. W/ 10 SX  
RAT HOLE CIRC/W 15 SX MOUSE HOLE W/ SX  
WATER WELL SX (Irr. Well Pond Hauling)  
TECHNICIAN SM DATE 7-11-95  
TYPE OF CEMENT 60/40 60% 1/4 F/used  
STARTING TIME 9:30 (AM/PM) DATE 7-13-95  
COMPLETION TIME 11:30 (AM/PM) DATE 7-13-95  
CEMENT COMPANY Allied

RECEIVED  
STATE CORPORATION COMMISSION  
DIVISION  
JUL 11 1995  
07-18-1995