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203A

To: STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING SECTION  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

API NUMBER 15- 051-20,289-0000

SE NW SE, SEC. 20, T 11 S, R 18 W/X

1650 feet from S section line

1650 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 5004

Lease Name Wasinger Well # 1

Operator: Vincent Oil Corporation

County Ellis 117.35

Name & Address 100 N. Main Suite 500

Well Total Depth 3611 feet

Wichita, KS 67202

Conductor Pipe: Size \_\_\_\_\_ feet

Surface Casing: Size 8 5/8 feet 240

Abandoned Oil Well XXXXX Gas Well \_\_\_\_\_ Input Well \_\_\_\_\_ SWD Well \_\_\_\_\_ D&A \_\_\_\_\_

Other well as hereinafter indicated \_\_\_\_\_

Plugging Contractor Co Tools License Number \_\_\_\_\_

Address \_\_\_\_\_

Company to plug at: Hour: 10:30AM Day: 9 Month: May Year: 19 91

Plugging proposal received from Pat Livingston

(company name) Vincent Oil Corporation (phone) \_\_\_\_\_

were: Order 250 sxs. 65/35pos 8%gel and hulls.

Packer stuck in hole at 2200'

perforate at 1370' and 550' and run tubing to 2200' for plugging.

Plugging Proposal Received by Herb Deines  
(TECHNICIAN)

Plugging Operations attended by Agent?: All XXXXXXXX Part \_\_\_\_\_ None \_\_\_\_\_

Operations Completed: Hour: 10:30AM Day: 9 Month: May Year: 19 91

ACTUAL PLUGGING REPORT 8 5/8" to 240', 5 1/2" to 3606 w/150 sxs. Ran tubing to 2200' after  
perforating. Pmp. 85 sxs. cement and pulled tbg. to 1100'. Pmp 85 sxs. cement until circ.  
to surface. Pulled tubing and pmp. 35 sxs. w 50# hulls. Max 500# SIP 400#.

Tied onto annulus-Instant pressure to 300#.

RECEIVED  
STATE CORPORATION COMMISSION

MAY 30 1991

CONSERVATION DIVISION  
Wichita, Kansas

Remarks: B-J Cementing

(If additional description is necessary, use BACK of this form.)

INVOICED

I (did ~~XXXXXX~~) observe this plugging.

DATE 6-5-91

INV. NO. 32013

5-9

AUG 12 1991

Signed  (TECHNICIAN)

Herb Deines