



KANSAS CORPORATION COMMISSION 1080827
 OIL & GAS CONSERVATION DIVISION

Form CDP-1
 May 2010
 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: BOP West, LLC		License Number: 34439
Operator Address: PO BOX 129		WOOSTER OH 44691
Contact Person: Steve Sigler		Phone Number: 330-264-8847
Lease Name & Well No.: PRIDDY 1-25		Pit Location (QQQQ): SE - SW - NW - NE
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small> 15-113-21320-00-00		Pit is: <input type="checkbox"/> Proposed <input checked="" type="checkbox"/> Existing If Existing, date constructed: 5/9/2012 Pit capacity: 106 (bbls)
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		How is the pit lined if a plastic liner is not used?
Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
Pit dimensions (all but working pits): <u>10</u> Length (feet) <u>10</u> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <u>6</u> (feet) <input type="checkbox"/> No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. Lined with 4 mil plastic liner.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. This well will be emptied and filled and will not require monitoring.
Distance to nearest water well within one-mile of pit: <u>902</u> feet Depth of water well <u>160</u> feet		Depth to shallowest fresh water <u>15</u> feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>Fresh Water</u> Number of working pits to be utilized: <u>1</u> Abandonment procedure: <u>Water will be removed. Liner will be folded into pit and pit filled.</u> Drill pits must be closed within 365 days of spud date.
Submitted Electronically		

KCC OFFICE USE ONLY			
Date Received: <u>05/09/2012</u>	Permit Number: <u>15-113-21320-00-00</u>	Permit Date: <u>05/10/2012</u>	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		<input checked="" type="checkbox"/> Liner <input type="checkbox"/> Steel Pit <input checked="" type="checkbox"/> RFAC <input type="checkbox"/> RFAS	