1077966

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CDP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Mineral Energy Partners Inc. | License Number: 34599

Operator Address: 935 S. WOODLAWN WICHITA KS 67218

Contact Person: Tony Cope | Phone Number: 316-633-0469

Lease Name & Well No.: KRUG C 5

Pit Location (QQQQ): ____ - SW - NW - SE

Sec. 4 Twp. 14 R. 14 ☐ East ☒ West

1650 Feet from ☐ North / ☒ South Line of Section

2310 Feet from ☒ East / ☐ West Line of Section

Russell County

Type of Pit:
☐ Emergency Pit ☐ Burn Pit
☐ Settling Pit ☐ Drilling Pit
☒ Workover Pit ☐ Haul-Off Pit
(If WP Supply API No. or Year Drilled)
15-167-19042-00-00

Pit is:
☐ Proposed ☒ Existing
If Existing, date constructed: 04032012
Pit capacity: 150 (bbls)

Is the pit located in a Sensitive Ground Water Area? ☐ Yes ☒ No

Chloride concentration: ____ mg/l
(For Emergency Pits and Settling Pits only)

Is the bottom below ground level? ☒ Yes ☐ No

Artificial Liner? ☒ Yes ☐ No

How is the pit lined if a plastic liner is not used?

Pit dimensions (all but working pits): 8 Length (feet) 8 Width (feet) ☐ N/A: Steel Pits

Depth from ground level to deepest point: 6 (feet) ☐ No Pit

If the pit is lined give a brief description of the liner material, thickness and installation procedure.

Standard plastic liner

Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.

daily inspection

Distance to nearest water well within one-mile of pit: 2374 feet Depth of water well 18 feet

Depth to shallowest fresh water 12 feet.
Source of information:
☐ measured ☐ well owner ☐ electric log ☒ KDWR

Emergency, Settling and Burn Pits ONLY:

Producing Formation: ____

Number of producing wells on lease: ____

Barrels of fluid produced daily: ____

Does the slope from the tank battery allow all spilled fluids to flow into the pit? ☐ Yes ☐ No

Drilling, Workover and Haul-Off Pits ONLY:

Type of material utilized in drilling/workover: Saltwater

Number of working pits to be utilized: 2

Abandonment procedure: Drain and backfill

Drill pits must be closed within 365 days of spud date.

Submitted Electronically

KCC OFFICE USE ONLY

☒ Liner ☐ Steel Pit ☒ RFAC ☐ RFAS

Date Received: 04/03/2012 Permit Number: 15-167-19042-00-00 Permit Date: 04/04/2012 Lease Inspection: ☐ Yes ☒ No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

KANSAS CORPORATION COMMISSION
CALL-IN WORKOVER PIT APPLICATION

Operator: Mineral Energy Partnership License # 34599

Contact Person: Arron Phone # (316)633-0469

Lease Name & Well #: Krug

Legal Location: 4-14-14 County Russell

Purpose of pit: well work over Nature of Fluids:

Size: 20'x 8' x 8' BBL Capacity: 228 bbl.

Liner required? YES Liner Specification: black plastic

Lease produces from what formations:

Date of Verbal Permit: 04/03/2012 KCC Agent: Ray Dinkel

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Remind operator that the Pit Application still needs to filed as well as the pit closure form

RECEIVED
APR 06 2012
KCC WICHITA