



KANSAS CORPORATION COMMISSION 1061262
OIL & GAS CONSERVATION DIVISION

Form CDP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Davis Petroleum, Inc.		License Number: 4656	
Operator Address: 7 SW 26 AVE		GREAT BEND KS 67530	
Contact Person: L. D. DAVIS		Phone Number: 620-793-3051	
Lease Name & Well No.: PROSE A 3		Pit Location (QQQQ): _____ NW _____ SE _____ NE	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small> 15-009-04366-00-00		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 100 (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
How is the pit lined if a plastic liner is not used?			
Pit dimensions (all but working pits): <u>25</u> Length (feet) <u>8</u> Width (feet)		<input type="checkbox"/> N/A: Steel Pits	
Depth from ground level to deepest point: <u>4</u> (feet)		<input type="checkbox"/> No Pit	
If the pit is lined give a brief description of the liner material, thickness and installation procedure. HEAVY PLASTIC		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. COVER EDGES WITH DIRT	
Distance to nearest water well within one-mile of pit: <u>1488</u> feet Depth of water well <u>150</u> feet		Depth to shallowest fresh water <u>72</u> feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>GROUND FLUIDS</u> Number of working pits to be utilized: <u>1</u> Abandonment procedure: USED PIT LINER & WILL PULL WATER OUT & CLOSE PIT IN JUST A FEW DAYS Drill pits must be closed within 365 days of spud date.	
<p>Submitted Electronically</p>			

KCC OFFICE USE ONLY			
Date Received: <u>08/10/2011</u>		Permit Number: <u>15-009-04366-00-00</u>	
Permit Date: <u>08/10/2011</u>		Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
		<input checked="" type="checkbox"/> Liner <input type="checkbox"/> Steel Pit <input checked="" type="checkbox"/> RFAC <input type="checkbox"/> RFAS	

KANSAS CORPORATION COMMISSION
CALL-IN WORKOVER PIT APPLICATION

Operator: Davis Petroleum, Inc. License # 4656

Contact Person: Betty Phone # 620-793-3051

Lease Name & Well #: Prose 3-A

Legal Location: CNWSENE/4 County BT.

Purpose of pit: WORK OVER Nature of Fluids: WELL

Size: 7' X 8' 10' BBL Capacity: 100 BBLs

Liner required? YES Liner Specification: black plastic

Lease produces from what formations: _____

Date of Verbal Permit: 08/10/2011 KCC Agent: Ray Dinkel

Remind operator that the Pit Application still needs to be filed as well as the pit closure form

RECEIVED
AUG 12 2011
KCC WICHITA