

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CDP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Wallace Energy, Inc.		License Number: 9531	
Operator Address: 771 Steele Street		Denver, Co 80206 80206	
Contact Person: Richard Wallace		Phone Number: 303 394 0066	
Lease Name & Well No.: Thyfault #3 SWD		Pit Location (QQQQ): NW NW NW	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 500 (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Sec. 13 Twp. 9 R. 19 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 5006 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 4955 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Rooks County	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
Is the pit lined if a plastic liner is not used?		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Pit dimensions (all but working pits): 30 Length (feet) 8 Width (feet)		<input type="checkbox"/> N/A: Steel Pits <input type="checkbox"/> No Pit	
Depth from ground level to deepest point: 6 (feet)			
If the pit is lined give a brief description of the liner material, thickness and installation procedure. 6 mil plastic liner		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. We will empty pit and backfill when we are done.	
Distance to nearest water well within one-mile of pit: <input checked="" type="checkbox"/> none _____ feet Depth of water well _____ feet		Depth to shallowest fresh water 40 feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Air/foam swab Number of working pits to be utilized: one Abandonment procedure: We will empty and backfill when we are done. Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
_____ 10/12/11 Date		_____ Signature of Applicant or Agent	

RECEIVED
OCT 17 2011
KCC WICHITA

KCC OFFICE USE ONLY			
		<input type="checkbox"/> Liner <input type="checkbox"/> Steel Pit <input type="checkbox"/> RFAC <input type="checkbox"/> RFAS	
Date Received: 10-17-11		Permit Number: 15-163-19316000 Permit Date: 10-19-11 Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	