KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CDP-1
May 2010
Form must be Typed

# APPLICATION FOR SURFACE PIT

*Submit in Duplicate*

Operator Name: Seeker LLC | License Number: 33021

Operator Address: 6101 E Canteen Rd Newkirk OK 74647

Contact Person: Don Lane | Phone Number: 580-763-4004

Lease Name & Well No.: Bacastow 1

Pit Location (QQQQ): ___ - NE - SW - SW

Sec. 11 Twp. 35 R. 4 [X] East [ ] West

990 Feet from [ ] North / [X] South Line of Section

990 Feet from [ ] East / [X] West Line of Section

Cowley County

Type of Pit:
[ ] Emergency Pit [ ] Burn Pit
[ ] Settling Pit [ ] Drilling Pit
[X] Workover Pit [ ] Haul-Off Pit
*(If WP Supply API No. or Year Drilled)*
035-23415-00-01 1984

Pit is:
[X] Proposed [ ] Existing
If Existing, date constructed: ___
Pit capacity: 50 (bbls)

Is the pit located in a Sensitive Ground Water Area? [ ] Yes [X] No

Chloride concentration: ___ mg/l
*(For Emergency Pits and Settling Pits only)*

Is the bottom below ground level? [X] Yes [ ] No

Artificial Liner? [ ] Yes [X] No

How is the pit lined if a plastic liner is not used?

Pit dimensions (all but working pits): 15 Length (feet) 5 Width (feet) [ ] N/A: Steel Pits

Depth from ground level to deepest point: 4 (feet) [ ] No Pit

If the pit is lined give a brief description of the liner material, thickness and installation procedure.

Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.

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Distance to nearest water well within one-mile of pit: N/A feet Depth of water well ___ feet

Depth to shallowest fresh water 40 feet.
Source of information:
[ ] measured [X] well owner [ ] electric log [ ] KDWR

**Emergency, Settling and Burn Pits ONLY:**

Producing Formation: ___

Number of producing wells on lease: ___

Barrels of fluid produced daily: ___

Does the slope from the tank battery allow all spilled fluids to flow into the pit? [ ] Yes [ ] No

**Drilling, Workover and Haul-Off Pits ONLY:**

Type of material utilized in drilling/workover: Fresh Water

Number of working pits to be utilized: 1

Abandonment procedure: Haul to disposal and back fill

Drill pits must be closed within 365 days of spud date.

I hereby certify that the above statements are true and correct to the best of my knowledge and belief.

11/02/2011
*Date*

*Signature of Applicant or Agent*

**KCC OFFICE USE ONLY**

[ ] Liner [ ] Steel Pit [ ] RFAC [ ] RFAS

Date Received: 11-4-11 Permit Number: 15-035-23415 0001 Permit Date: 11-4-11 Lease Inspection: [ ] Yes [X] No

**Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202**

KCC District #2
Wichita State Office Bldg.
130 S. Market, Room 2125
Wichita, KS 67202

Kathy

15-035-23415000(

# WORKOVER PIT APPLICATION
# VERBAL AUTHORIZATION

DATE: 11-2-11 TIME: 1046
OPERATOR: Seeker LLC. CONTACT PERSON: _____
LEASE NAME: Bogastow #1
NE SW SW SEC. 11 TWP. 35 RANGE 4 (E)W COUNTY: CL

CONSTRUCTION:
SIZE: WIDTH 5 LENGTH 15 DEPTH 4
ESTIMATED CAPACITY 50 BBLS

EST. DEPTH TO GROUNDWATER (if known): _____
TYPE OF FLUID: ___ Saltwater X Workover Fluids
___ Cement ___ Drilling Mud/Cuttings

DOES OPERATOR PLAN TO LINE PIT: ___ YES X NO
ESTIMATED TIME BEFORE PIT WILL BE CLOSED: 10 Days
ANY KNOWN WATER WELLS WITHIN 1/4 MILE OF PIT: ___ YES X NO

K.C.C. INFORMATION: IS PIT IN SGA? ___ YES X NO

K.C.C. DISTRICT #2 RECOMMENDATION (Check One):
X 1. Authorization granted with no liner.
___ 2. Authorization granted, if pit is lined.
___ 3. Authorization granted, no liner necessary, but free fluids must be removed within ___ hours of completion of workover/plugging operations.
___ 4. No verbal authorization will be given without on-site inspection.

*Remind operator that pit permit form must be filed within five (5) days after verbal authorization.

RESULTS OF INSPECTION:

Agent Date 11-2-2011

cc: Tonelle Rains