



KANSAS CORPORATION COMMISSION 1075505  
OIL & GAS CONSERVATION DIVISION

Form CDP-1  
May 2010  
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: <b>Davis Petroleum, Inc.</b>		License Number: <b>4656</b>
Operator Address: <b>7 SW 26 AVE</b>		<b>GREAT BEND KS 67530</b>
Contact Person: <b>L. D. DAVIS</b>		Phone Number: <b>620-793-3051</b>
Lease Name & Well No.: <b>MODSCHIEDLAR 1</b>		Pit Location (QQQQ): <b>NE NE NE SE</b> Sec. <b>21</b> Twp. <b>24</b> R. <b>11</b> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <b>2359</b> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <b>307</b> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section <b>Stafford</b> County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled) 15-185-00003-00-00</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: <b>100</b> (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): <b>20</b> Length (feet) <b>10</b> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <b>4</b> (feet) <input type="checkbox"/> No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. <b>HEAVY PLASTIC</b>		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. <b>COVER EDGES WITH DIRT</b>
Distance to nearest water well within one-mile of pit: <b>901</b> feet Depth of water well <b>83</b> feet		Depth to shallowest fresh water <b>21</b> feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <b>DRILLING FLUIDS</b> Number of working pits to be utilized: <b>1</b> Abandonment procedure: <b>USED PIT LINER: WILL PULL WATER OUT &amp; CLOSE PIT IN A FEW DAYS</b> Drill pits must be closed within 365 days of spud date.
<b>Submitted Electronically</b>		

KCC OFFICE USE ONLY

Liner  Steel Pit  RFAC  RFAS

Date Received: **03/01/2012** Permit Number: **15-185-00003-00-00** Permit Date: **03/01/2012** Lease Inspection:  Yes  No