



KANSAS CORPORATION COMMISSION 1070162
OIL & GAS CONSERVATION DIVISION

Form CDP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Noble Energy, Inc.		License Number: 33190
Operator Address: 1625 Broadway, Ste 2200		DENVER CO 80202
Contact Person: Liz Lindow		Phone Number: 303-228-4342
Lease Name & Well No.: TREXLER 2		Pit Location (QQQQ): NW SW NW Sec. 15 Twp. 9 R. 21 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 3630 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 4950 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Graham County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i> 15-065-01405-00-00	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 200 (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): 15 Length (feet) 8 Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: 6 (feet) <input type="checkbox"/> No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. Lined with 6 mil poly liner, installed in bottom of pit, up all sides and held in place with soil around edges		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Monitor fluid levels to assure no fluid loss, open one month
Distance to nearest water well within one-mile of pit: 3989 feet Depth of water well 55 feet		Depth to shallowest fresh water 55 feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: cement, water, mud Number of working pits to be utilized: 1 Abandonment procedure: all loose fluid will be picked up by a vacuum truck and the pit will be back filled Drill pits must be closed within 365 days of spud date.
Submitted Electronically		
KCC OFFICE USE ONLY		
Date Received: 12/12/2011	Permit Number: 15-065-01405-00-01	Permit Date: 12/13/2011 Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Operator & Address: Nobel Energy

Lic.# 33190 Contact Person: Boomer Phone # 785-639-0830

Lease Name & Well # Trexler #2 API # or Spud Date: 15-065-01405-00-00

Location: NW SW NW 14 Sec: 15 Twp: 9 Rge: 21 E 10 County: Graham

3630 feet from the North / South Line, 4950 feet from the East / West Line of SE 14 section.

Purpose of Pit: Work Over pit Depth to Ground Water: _____

Mixture of Fluids: Cement - Oil, Water

Construction: Dirt, Width: 10, Length: 15, Depth: 5 bbl capacity: 180-200

Liner Specifications: Plastic

This lease produces from the following formation(s): ARB-KC

Date of Verbal Permit: 12-6-2011, KCC Agent: Pat [Signature]

To save paperwork, copy this form after completion of the first 11 lines. Use copy for closure form.

Dates Pit Used: From 12-6-2011 To 1-14-2012 Date Water Hauled: _____

Proposed Closing Procedure / Actual Closure information: _____

Pit must be closed in _____ days. _____ (signature) _____ (date)

***** KCC USE ONLY *****

Groundwater Sensitive Area YES () NO (); Field Inspection Date: _____, Agent: _____

Chloride of Water in Pit: _____, Date Collected: _____

_____ feet to nearest Water Well. Depth of Water Well: _____, Application Tabulated

RECEIVED
DEC 07 2011
KCC WICHITA