## KANSAS CORPORATION COMMISSION ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

Type Test					(	See Instruc	ctions on Re	verse Side,	)				
✓ Open Flow ✓ Deliverabilty					Test Date: 4/09 to 4/10/12				API No. 15 053-21184 <b>- 00-00</b>				
Company Rupe Oil Company					Lease KanopolisFed			olisFede				Well Number	
County Location Ellsworth NE NE NE				Section 28		TWP					Acres Attributed		
Field Kanak			_ 116_	Reservoi	r Haven	100_	Gas Gathering Conn Rupe Oil			ection			
Completion Date 10/06/06						k Total Dep	oth	<u> </u>					
Casing Size Weight 4.5			nt	Internal I	Diameter		Set at Perforation 1780			то 1784			
Tubing Size Weight 2.375			nt	Internal I	Diameter	Set a	at Perforations		То				
Type Completion (Describe) single					Type Flui	id Production	on				g Plunger? Yes / No		
Producing Thru (Annulus / Tubing)					% Carbon Dioxide			% Nitrogen			Gas Gravity - G <sub>g</sub>		
Casing					.55			44.111			.753		
Vertical Depth(H)					Pressure Taps flange						(Meter Run) (Prover) Size 2"		
Pressure Buildup: Shut in 4/06				16	20_12 at 10:45 am (AN			Taken 4/0	9	20	12 at 10:45 am (AM) (PM)		
Well on Line: Started 4/09							(AM) (PM)		10			2 at 10:45 am (AM) (PM)	
						OBSERVI	ED SURFAC	E DATA			Duration of Shut-	in 72 Hour	
Static / Dynamic Property	Siz	Orifice Size (inches)  Circle one:  Meter Prover Pressure			Flowing Well Heat		Casing Wellhead Pressure (P <sub>w</sub> ) or (P <sub>t</sub> ) or (P <sub>c</sub> )		Wellhe	Tubing ead Pressure or (P <sub>t</sub> ) or (P <sub>c</sub> )	Duration (Hours)	Liquid Produced (Barrels)	
	psig (Pm)		Inches H <sub>2</sub> 0			psig 246.9	psia 261.3	psig psia		72			
Shut-In Flow	62	.625 11 1		1.0	54	54		125.4			24		
U.I   C20.   WUT					54 111.								
Plate			Circle one:	D			Flowing					Flowing	
Coeffiecient  (F <sub>b</sub> ) (F <sub>p</sub> )  Mcfd		Pro	Meter or over Pressure psia	Press Extension P <sub>m</sub> x h	Gravity Factor F		Temperature Factor	Fa	ation ctor pv	Metered Flor R (Mcfd)	w GOR (Cubic Fe Barrel)	et/ Fluid	
1.914		25	5.4	5.04	1.15	2 1	.006			12			
$(P_c)^2 = 6$	88.27	7.	(P <sub>w</sub> ) <sup>2</sup> =	15.725	•	, ,	VERABILITY	') CALCUL P <sub>c</sub> - 14.4) +			(P <sub>a</sub> )	<sup>2</sup> = 0.207	
(P <sub>c</sub> ) =	-	_ •	(F <sub>w</sub> )	Choose formula 1 or 2	P <sub>a</sub> =			essure Curve			(' d/		
(P <sub>c</sub> ) <sup>2</sup> - (P <sub>a</sub> ) <sup>2</sup> or		(P <sub>c</sub> ) <sup>2</sup> - (P <sub>w</sub> ) <sup>2</sup>		1. P <sub>c</sub> <sup>2</sup> -P <sub>a</sub> <sup>2</sup>	LOG of formula 1. or 2.		Slo	Slope = "n"		LOG	Antilog	Open Flow Deliverability	
(P <sub>c</sub> ) <sup>2</sup> - (P <sub>d</sub> ) <sup>2</sup>		1		2. P <sub>c</sub> <sup>2</sup> - P <sub>d</sub> <sup>2</sup> divided by: P <sub>c</sub> <sup>2</sup> - P <sub>w</sub>	and divide p 2 p 2		Assigned Standard Slope					Equals R x Antilog (Mcfd)	
68.070		52.552		1.295	.1122		.850		.09	954	1.24	15	
L							assig	ned					
Open Flo	w 15	<u> </u>		Mcfd @ 14.	65 psia <b>X</b> .	50=	Deliveral	oility 7.5			Mcfd @ 14.65 ps	ia	
		_					_		o make t		ort and that he ha	as knowledge of	
the facts s	stated 1	inere	in, and that s	said report is tru	e and corre			, ui	01 _	1/1		, 20	
			Witness	(if any)		REC	EIVE		My	, Tuck	Company		
					,	APR	1 8 201	, 4	eun,	rue.	okad hv		