



KANSAS CORPORATION COMMISSION 1083326  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
June 2009  
Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 9722  
Name: G & J Oil Company, Inc.  
Address 1: PO BOX 188  
Address 2: \_\_\_\_\_  
City: CANEY State: KS Zip: 67333 + \_\_\_\_\_  
Contact Person: Sam Nunneley  
Phone: (620) 879-2543  
CONTRACTOR: License # 5989  
Name: Finney, Kurt dba Finney Drilling Co.  
Wellsite Geologist: Sam Nunneley  
Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well     Re-Entry     Workover
- Oil     WSW     SWD     SLOW
- Gas     D&A     ENHR     SIGW
- OG     GSW     Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD
- Conv. to GSW
- Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_
- Commingled    Permit #: \_\_\_\_\_
- Dual Completion    Permit #: \_\_\_\_\_
- SWD    Permit #: \_\_\_\_\_
- ENHR    Permit #: \_\_\_\_\_
- GSW    Permit #: \_\_\_\_\_

<u>04/10/2012</u>	<u>04/12/2012</u>	<u>04/12/2012</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-019-27164-00-00

Spot Description: \_\_\_\_\_

W2\_NW\_NW\_NW Sec. 22 Twp. 34 S. R. 13  East  West  
330 Feet from  North /  South Line of Section  
165 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE     NW     SE     SW

County: Chautauqua

Lease Name: Sullivan Well #: 12-04

Field Name: \_\_\_\_\_

Producing Formation: Wayside

Elevation: Ground: 744 Kelly Bushing: 749

Total Depth: 816 Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: 40 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 240 bbls

Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

- Letter of Confidentiality Received  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: Deanna Garriso Date: 07/09/2012



1083326

Operator Name: G & J Oil Company, Inc. Lease Name: Sullivan Well #: 12-04  
 Sec. 22 Twp. 34 S. R. 13  East  West County: Chautauqua

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Cores</td> <td>752</td> <td>772</td> </tr> <tr> <td>Gamma Ray Neutron</td> <td>754</td> <td>764</td> </tr> <tr> <td>Gamma Ray Neutron</td> <td>770</td> <td>780</td> </tr> </table>	Name	Top	Datum	Cores	752	772	Gamma Ray Neutron	754	764	Gamma Ray Neutron	770	780
Name	Top	Datum											
Cores	752	772											
Gamma Ray Neutron	754	764											
Gamma Ray Neutron	770	780											

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	7	19	46.9	1	10	Service Company
roduction	5.625	2.875	6.5	816	50-50	110	Service Company

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing	-			
___ Plug Back TD	-			
___ Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs. Gas-Oil Ratio Gravity

<b>DISPOSITION OF GAS:</b> <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<b>METHOD OF COMPLETION:</b> <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	<b>PRODUCTION INTERVAL:</b> _____ _____
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4/12/2012



500000169

CEMENT FIELD TICKET AND TREATMENT REPORT

Customer	G&J	State, County	Chautauqua, Kansas	Cement Type	CLASS A
Job Type	Long String	Section	22	Excess (%)	30
Customer Acct #	3081	TWP	34S	Density	13.7
Well No.	Sullivan 12-4	RGE	13E	Water Required	
Mailing Address		Formation		Yield	1.26
City & State		Hole Size	5 5/8	Slurry Weight	
Zip Code		Hole Depth		Slurry Volume	
Contact		Casing Size	2 7/8 INCH	Displacement	4.7
Email		Casing Depth	815	Displacement PSI	300
Cell		Drill Pipe		MIX PSI	200
Dispatch Location	BARTLESVILLE	Tubing		Rate	4bpm
Code	Cement Pump Charges and Mileage	Quantity	Unit	Price per Unit	
5401	CEMENT PUMP (2 HOUR MAX)	1	2 HRS MAX	\$1,030.00	\$ 1,030.00
5406	EQUIPMENT MILEAGE (ONE-WAY)	30	PER MILE	\$4.00	\$ 120.00
5407	MIN. BULK DELIVERY (WITHIN 50 MILES)	1	PER LOAD	\$350.00	\$ 350.00
0				\$0.00	\$
0				\$0.00	\$
0				\$0.00	\$
0				\$0.00	\$
0				\$0.00	\$
5402	FOOTAGE	815	PER FOOT	0.22	\$ 179.30
					<b>EQUIPMENT TOTAL \$ 1,679.30</b>
<b>Cement, Chemicals and Water</b>					
1124	50/50 POZMIX CEMENT W/ NO ADDITIVES	110	0	\$10.95	\$ 1,204.50
1107A	PHENOSEAL	40	0	\$1.29	\$ 51.60
1110A	KOL SEAL (50 # SK)	550	0	\$0.46	\$ 253.00
1111	GRANULATED SALT (50#) SELL BY #	200	0	\$0.37	\$ 74.00
1118B	PREMIUM GEL/BENTONITE (50#)	350	0	\$0.21	\$ 73.50
0				\$0.00	\$
0				\$0.00	\$
0				\$0.00	\$
0				\$0.00	\$
0				\$0.00	\$
0				\$0.00	\$
					<b>CHEMICAL TOTAL \$ 1,656.60</b>
<b>Water Transport</b>					
0			0	\$0.00	\$
0			0	\$0.00	\$
0			0	\$0.00	\$
					<b>TRANSPORT TOTAL \$</b>
<b>Cement Floating Equipment (TAXABLE)</b>					
<b>Cement Basket</b>					
0			0	\$0.00	\$
<b>Centralizer</b>					
0			0	\$0.00	\$
0			0	\$0.00	\$
<b>Float Shoe</b>					
0			0	\$0.00	\$
<b>Float Collars</b>					
0			0	\$0.00	\$
<b>Guide Shoes</b>					
0			0	\$0.00	\$
<b>Baffle and Flapper Plates</b>					
0			0	\$0.00	\$
<b>Packet Shoes</b>					
0			0	\$0.00	\$
<b>DV Tools</b>					
0			0	\$0.00	\$
<b>Ball Valves, Swedges, Clamps, Misc.</b>					
0			0	\$0.00	\$
0			0	\$0.00	\$
0			0	\$0.00	\$
<b>Plugs and Ball Sealers</b>					
4402	2 1/2 PLUG	2	PER UNIT	\$28.00	\$ 56.00
<b>Downhole Tools</b>					
0			0	\$0.00	\$
					<b>CEMENT FLOATING EQUIPMENT TOTAL \$ 56.00</b>
					<b>SUB TOTAL \$ 3,391.90</b>
					<b>SALES TAX 8.30% \$ 142.14</b>
					<b>TOTAL \$ 3,534.04</b>
					<b>DISCOUNT 10% (-DISCOUNT) \$ 353.40</b>
					<b>DISCOUNTED TOTAL \$ 3,180.64</b>
TRUCK#	DRIVER NAME				
577	Kirk Sanders				
398	John Wade				
456	James Ness				

249055

AUTHORIZATION [Signature]  
DATE 4/12/12

TITLE [Signature]  
FOREMAN [Signature]

I ACKNOWLEDGE THAT THE PAYMENT TERMS, UNLESS SPECIFICALLY AMENDED IN WRITING ON THE FRONT OF THE FORM OR IN THE CUSTOMER'S ACCOUNT RECORDS, AT OUR OFFICE, AND CONDITIONS OF SERVICE ON THE BACK OF THIS FORM ARE IN EFFECT FOR SERVICES IDENTIFIED ON THIS FORM.

4/12/2012



500000169

CEMENT FIELD TICKET AND TREATMENT REPORT

Customer	G&J	State, County	Chautauqua, Kansas	Cement Type	CLASS A
Customer Acct #		Section	22	Excess (%)	30
Well No.	0	TWP	34S	Density	13.7
Mailing Address	Sullivan 12-4	RGE	13E	Water Required	0
City & State	0	Formation	0	Yield	1.26
Zip Code	0	Hole Size	5 5/8	Slurry Weight	0
Contact	0	Hole Depth	0	Slurry Volume	0
Email	0	Casing Size	2 7/8 INCH.	Displacement	4.7
Cell	0	Casing Depth	815	Displacement PSI	300
Office	0	Drill Pipe	0	MIX PSI	200
Dispatch Location	BARTLESVILLE	Tubing	0	Rate	4bpm

REMARKS

Ran gel and established circulation, ran 110sx of 50/50 POZ w/ 2% gel / 2# salt / 5# kol seal / .40# pheno. Flushed pump and lines, dropped 2 plugs and displaced to set. Shut in and washed up.

Circulated cement to surface / Plugs held.

*\*S. J. Miller\**  
*4/12/12*  
*JW*