

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
June 2009

Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5876  
Name: Diamond B Miami Flood, Ltd  
Address 1: 34475 W 263 St  
Address 2: \_\_\_\_\_  
City: Paola State: KS Zip: 66071 + \_\_\_\_\_  
Contact Person: Jim Ferley  
Phone: (913) 294-3841  
CONTRACTOR: License # 4339  
Name: Dale Jackson Production Co  
Wellsite Geologist: \_\_\_\_\_  
Purchaser: Plains

Designate Type of Completion:

- New Well     Re-Entry     Workover
- Oil     WSW     SWD     SLOW
- Gas     D&A     ENHR     SIGW
- OG     GSW     Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW

Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled    Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD    Permit #: \_\_\_\_\_  
 ENHR    Permit #: \_\_\_\_\_  
 GSW    Permit #: \_\_\_\_\_

4-17-12	4-19-12	6-25-12
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 121-29030-00-00  
Spot Description: SW Q  
nw se se sw Sec. 19 Twp. 16 S. R. 22  East  West  
502 Feet from  North /  South Line of Section  
2,045 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE     NW     SE     SW  
County: Miami  
Lease Name: Tarr II Well #: DT-11A  
Field Name: Paola-Rantoul  
Producing Formation: squirrel  
Elevation: Ground: 1035 Kelly Bushing: 1045  
Total Depth: 730 Plug Back Total Depth: 720  
Amount of Surface Pipe Set and Cemented at: 20 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: 720  
feet depth to: surface w/ 95 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: pond water ppm Fluid volume: 80 bbls  
Dewatering method used: all free water injected on water flood system on lease  
Location of fluid disposal if hauled offsite:  
Operator Name: Diamond B Miami Flood Ltd  
Lease Name: Tarr I Tarr II License #: 5876  
Quarter \_\_\_\_\_ Sec. 19 Twp. 16 S. R. 22  East  West  
County: Miami Permit #: E-20735

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**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_  
Title: Partner Date: 6-27-12

KCC Office Use ONLY

- Letter of Confidentiality Received  
Date: \_\_\_\_\_  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: Dlg Date: 7/6/12

Operator Name: Diamond B Miami Flood, Ltd Lease Name: Tarr II Well #: DT-11A  
 Sec. 19 Twp. 16 S. R. 22  East  West County: Miami

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run: <b>Drillers log electric log gamma ray / neutron</b>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>soil</td> <td>surface</td> <td>6</td> </tr> <tr> <td>shale and lime</td> <td>6</td> <td>679</td> </tr> <tr> <td>squirrel sand</td> <td>679</td> <td>689</td> </tr> <tr> <td>shale</td> <td>689</td> <td>730</td> </tr> </table>	Name	Top	Datum	soil	surface	6	shale and lime	6	679	squirrel sand	679	689	shale	689	730
Name	Top	Datum														
soil	surface	6														
shale and lime	6	679														
squirrel sand	679	689														
shale	689	730														

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	9 7/8	7	21	20	common	5	
production	5 5/8	2 7/8	8.6	720	common	95	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

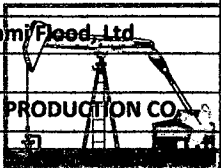
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
3	679 - 689 21 perms 2" DML RTG	40 sack water frack	679-689

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TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. _____		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls. 4	Gas Mcf	Water Bbls. 10 Gas-Oil Ratio 31

DISPOSITION OF GAS: <input checked="" type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>679-689</u>
--	--	--

Lease:	Tarr II	
Owner:	Diamond B Miami Flood, Ltd	
OPR #:	5876	
Contractor:	DALE JACKSON PRODUCTION CO.	
OPR #:	4339	
Surface:	Cemented:	Hole Size:
Longstring 720' 2 7/8 8 rd	Cemented: 95 Sacks	Hole Size: 5 5/8"



Dale Jackson Production Co.  
Box 266, Mound City, Ks 66056  
Cell # 620-363-2683  
Office # 913-795-2991

Well #: DT-11A
Location: NW-SE-SE-SW S19 T16 R22
County: Miami
FSL: 502
FWL: 2045
API#: 121-29030-00-00
Started: 4/17/12
Completed: 4/19/12

SN: NONE	Packer:	TD: 730'
Plugged:	Bottom Plug:	

## Well Log

TKN	BTM Depth	Formation	TKN	BTM Depth	Formation
2	2	Top Soil	4	624	Lime
13	15	Clay	4	628	Coal
12	27	Lime	21	649	Shale (Limey)
6	33	Shale	5	654	Lime
1	34	Coal	5	659	Shale
8	42	Lime	1	660	Coal
7	49	Shale(limey)	11	671	Shale (Limey)
4	53	Shale	3	674	Shale
16	69	Lime	4	678	Sandy shale (Limey) (Slight Odor)
6	75	Shale	3	681	Oil Sand (Shaley) (Fair Bleed)
3	78	Red Bed	4	685	Oil sand (Some Shale) (Fair Bleed)
19	97	Shale	1	680	Oil Sand (Shaley) (Fair Bleed)
14	111	Lime	6	692	Sandy shale (Oil Sand Streak) (Some Oil Show)
94	205	Shale	3	695	Sandy Shale
19	224	Lime	TD	730	Shale
33	257	Shale			
7	264	Lime			
32	296	Shale (Limey)			
12	308	Lime			
12	320	Shale			
17	337	Lime			
3	340	White Shale (Limey)			
8	348	Lime			
4	352	Black Shale			
1	353	Light Shale			
21	374	Lime			
2	376	Shale			
4	380	Coal			
8	392	Lime			
13	405	Light shale			
15	420	Shale			
5	425	Sandy Shale (Oil Show)			
5	430	Sandy Shale			
130	560	Shale			
18	578	Shale (Limey)			
18	596	Shale			
6	602	Lime			
3	605	Shale			
1	606	Oil Sand (Very Shaley) (Poor Bleed)			
1	607	Sandy Shale (Oil Streak) (Poor bleed)			
13	620	Shale			

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Dale Jackson Production  
 Box 266, Mound City, Ks 66056  
 Cell # 620-363-2683  
 Office and Fax # 913-795-2991

Date	Well#	Lease Name	Work Description	Price	Total
4/11/12	DT-27	TARR II	720', 5 5/8" Hole \$8 @ft		5760.00
			Run long string, cement		700.00
			Pit		400.00
			<b>CORE RUN</b>		<b>700.00</b>
			<b>DT-27 TOTAL</b>		<b>\$7560.00</b>
4/17/12	DT-11A	TARR II	730', 5 5/8" hole \$8 @ ft		\$5840.00
			Run long string, cement		700.00
			Pit		400.00
			<b>DT-11A TAOTAL</b>		<b>\$6940.00</b>
4/19/12	D-10	<del>TARR II</del> Tarr I	688', 5 5/8" hole \$8 @ft		\$5504.00
			Run long string, cement		700.00
			Pit		400.00
			<b>D-10 Total</b>		<b>\$6604.00</b>
4/20/12	TI-13	TARR II	700', 5 5/8" hole \$8 @ft		\$5600.00
			Run long string, cement		700.00
			Pit		400.00
			<b>TI-13 Total</b>		<b>\$6700.00</b>
4/25/12	G-8	<del>TARR II</del> Gere Henning	672', 5 5/8 hole \$8 @ft		\$5376.00
			Run long string, cement		700.00
			Pit		400.00
			<b>G-8 Total</b>		<b>\$6476.00</b>
			<b>WELL PLUGGING MIX &amp; PUMP CEMENT TOTAL</b>		<b>\$1800.00</b>
			<i>E. Miami</i> <del>24800.00</del> <i>Ch 4205</i> <i>Tarr II</i> <i>600.00</i>		
			<i>Henning</i> <i>6476.00</i> <i>Ch 3519</i> <i>M. F.</i> <i>1200.00</i>		
			<i>MF</i> <i>7804.00</i> <i>Ch 19854</i> <i>4/30/2012</i>		
			<b>DIAMOND B MIAMI FLOOD LTD</b>		
			<b>5 WELL DRILLED &amp; 3 WELL PLUGGING TOTAL</b>		
			<b>BILLING DATE 4/27/2012</b>	<b>THANKYOU</b>	

**Total: \$36,080.00**

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**Avery Lumber**  
 P.O. BOX 66  
 MOUND CITY, KS 66056  
 (913) 795-2210 FAX (913) 795-2194

Customer Copy  
**INVOICE**

THIS COPY MUST REMAIN AT  
 MERCHANT AT ALL TIMES!

Page: 1	Invoice: <b>10039957</b>
Special :	Time: 12:26:07
Instructions :	Ship Date: 04/10/12
	Invoice Date: 04/10/12
Sale rep #: <b>MAVERY MIKE</b>	Acct rep code:
	Due Date: 05/05/12
Sold To: <b>DIAMOND EXPLORATION, INC</b> 34475 WEST 223 RD ST PAOLA, KS 66071	Ship To: <b>DIAMOND EXPLORATION, INC</b> (913) 259-1576  (913) 259-1576
Customer #: <b>3570087</b>	Customer PO: Order By:

**REPRINT**

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	Alt Price/Uom	PRICE	EXTENSION
280.00	280.00	L	BAG	CPPC	PORTLAND CEMENT	8.7900 BAG	8.7900	2461.20
240.00	240.00	L	BAG	CPPM	POST SET FLY ASH 75#	5.6000 BAG	5.6000	1344.00
-1.00	-1.00	L	EA	CPQP	QUIKRETE PALLETS	17.0000 EA	17.0000	-17.00

913 - 294 - 8413

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FILLED BY	CHECKED BY	DATE SHIPPED	DRIVER	Sales total	\$3788.20
SHIP VIA MIAMI COUNTY				Freight	100.00
RECEIVED COMPLETE AND IN GOOD CONDITION				Taxable	3888.20
X				Non-taxable	0.00
				Tax #	
				Misc + Frgt	100.00
				Sales tax	293.56

**TOTAL \$4181.76**

1 - Customer Copy

