

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1  
June 2009  
**Form Must Be Typed**  
**Form must be Signed**  
**All blanks must be Filled**

**ORIGINAL**

OPERATOR: License # 5876  
Name: Diamond B Miami Flood, Ltd  
Address 1: 34475 W 263 St  
Address 2: \_\_\_\_\_  
City: Paola State: KS Zip: 66071 + \_\_\_\_\_  
Contact Person: Jim Ferley  
Phone: ( 913 ) 294-3841  
CONTRACTOR: License # 4339  
Name: Dale Jackson Production Co  
Wellsite Geologist: \_\_\_\_\_  
Purchaser: Plains

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     WSW     SWD     SIOW  
 Gas     D&A     ENHR     SIGW  
 OG     GSW     Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth  
 Commingled    Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD    Permit #: \_\_\_\_\_  
 ENHR    Permit #: \_\_\_\_\_  
 GSW    Permit #: \_\_\_\_\_

<u>4-4-12</u>	<u>4-5-12</u>	<u>6-25-12</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 121-29055-00-00  
Spot Description: SW Q  
sw\_se\_nw\_sw Sec. 19 Twp. 16 S. R. 22  East  West  
1,626 Feet from  North /  South Line of Section  
930 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE     NW     SE     SW  
County: Miami  
Lease Name: Tarr I Well #: D-9  
Field Name: Paola-Rantoul  
Producing Formation: squirrel  
Elevation: Ground: 1034 Kelly Bushing: 1044  
Total Depth: 690 Plug Back Total Depth: 674  
Amount of Surface Pipe Set and Cemented at: 20 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: 674  
feet depth to: surface w/ 90 sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content: pond water ppm Fluid volume: 80 bbls  
Dewatering method used: all free water injected on water flood system on lease  
Location of fluid disposal if hauled offsite:  
Operator Name: Diamond B Miami Flood Ltd  
Lease Name: Tarr I Tarr II License #: 5876  
Quarter \_\_\_\_\_ Sec. 19 Twp. 16 S. R. 22  East  West  
County: Miami Permit #: E-1

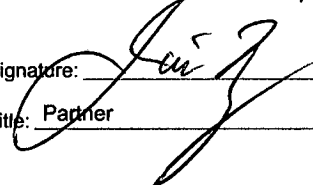
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**JUL 02 2012**

**KCC WICHITA**

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature:   
Title: Partner Date: 6-27-12

**KCC Office Use ONLY**

Letter of Confidentiality Received  
Date: \_\_\_\_\_  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: DJg Date: 7/6/12

Operator Name: Diamond B Miami Flood, Ltd Lease Name: Tarr I Well #: D-9  
 Sec. 19 Twp. 16 S. R. 22  East  West County: Miami

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run: <b>Drillers log</b>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>soil</td> <td>surface</td> <td>6</td> </tr> <tr> <td>shale and lime</td> <td>6</td> <td>673</td> </tr> <tr> <td>squirrel sand</td> <td>673</td> <td>690</td> </tr> </table>	Name	Top	Datum	soil	surface	6	shale and lime	6	673	squirrel sand	673	690
Name	Top	Datum											
soil	surface	6											
shale and lime	6	673											
squirrel sand	673	690											

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	9 7/8	7	21	20.7	common	5	
production	5 5/8	2 7/8	8.6	674	common	90	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

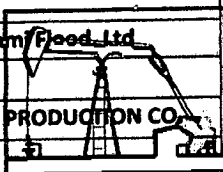
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	open hole 674 - 690	40 sack water frack	674-690

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR: _____		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____
Estimated Production Per 24 Hours	Oil Bbls. <u>4</u>	Gas Mcf _____ Water Bbls. <u>10</u> Gas-Oil Ratio _____ Gravity <u>31</u>

DISPOSITION OF GAS: <input checked="" type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>674-690</u>
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Lease:	Tarr 1	
Owner:	Diamond B Miami Food, Ltd	
OPR #:	5876	
Contractor:	DALE JACKSON PRODUCTION CO.	
OPR #:	4339	
Surface: 20'7"	Cemented: 5 Sack	Hole Size:
Longstring 674'2 7/8 8 Round	Cemented: 90 Sack	Hole Size: 5 5/8"



Dale Jackson Production Co.  
Box 266, Mound City, Ks 66056  
Cell # 620-363-2683  
Office # 913-795-2991

Well #: D-9
Location: SW-SE-NW-SW S19 T16 R22
County: Miami
FSL: 1626
FWL: 930
API#: 121-29025-00-00
Started: <del>4-5-12</del> 4/4/12
Completed: <del>4-6-12</del> 4/5/12
TD: 700'

SN: NONE	Packer: 673'
Plugged:	Bottom Plug:

### Well Log

TKN	BTM Depth	Formation	TKN	BTM Depth	Formation
2	2	Top Soil	9	595	Shale
9	11	Cl;au	8	603	Lime
17	28	Lime	4.5	607.5	Oil sand (Shaley) (Fair Bleed)
1	29	Clay	11.5	619	Shale
4	33	Shale	4	623	Lime (Oil Show)
1	34	Black Shale	1	624	Coal
10	44	Lime	4	628	Shale
4	48	Shale	19	647	Shale (Limey)
4	52	Lime	5	652	Lime
3	55	Shale	5	657	Shale
19	74	Lome	3	660	Black Shale
4	78	Shale	13	673	Shale (limey)
1	79	Red Bed	1	679	Oil Sand (Shaley) (Fair Bleed)
7	86	Sandy Shale	1	675	Oil Sand (Some Shale) (Fair Bleed)
2	88	Sand (Dry)	1	676	Oil Sand (Good Bleed)
8	96	Sandy Shale	4	680	Oil Sand (Shaley) (Fair Bleed)
16	112	Lime	2	682	Oil Sand (Some Shale) (Good Bleed)
47	159	Sandy Shale	2	684	Oil Sand (Shaley) (Fair Bleed)
45	204	Shale	2	686	Sandy Shale (Oil Sand Streak)
21	225	Lime	1	687	Oil Sand (Shaley) (Poor Bleed)
16	241	Sandy Shale	TD	690	Sandy Shale (Oil Sand Streak)
14	255	Shale (Limey)			
5	260	Lime			
24	284	Shale			
20	304	Lime			
16	320	Shale			
27	347	Lime			
5	352	Black Shale			
22	374	Lime			
5	379	Black Shale			
12	391	Lime			
25	416	Shale			
8	424	Sand (Odor) (Slight Oil Show)			
16	440	Sandy Shale			
119	554	Shale			
6	560	Light Shale (Limey)			
8	568	Lime			
7	575	Shale			
4	579	Shale (Limey)			
6	585	Shale			
1	586	Coal			

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**Avery Lumber**  
 P.O. BOX 66  
 MOUND CITY, KS 66056  
 (913) 795-2210 FAX (913) 795-2194

Customer Copy  
**INVOICE**  
 PLEASE REFER TO INVOICE NUMBER  
 ON ALL CORRESPONDENCE

Page: 1		Invoice: <b>10038949</b>	
Special :	Instructions :	Sale rep #: <b>MAVERY MIKE</b>	Acct rep code:
		Time: <b>15:00:31</b>	Ship Date: <b>03/02/12</b>
		Invoice Date: <b>03/07/12</b>	Due Date: <b>04/05/12</b>
Sold To: <b>DIAMOND EXPLORATION, INC</b> 34475 WEST 223 RD ST PAOLA, KS 66071		Ship To: <b>DIAMOND EXPLORATION, INC</b> (913) 259-1576	
Customer #: <b>3570087</b>		Customer PO:	
		Order By: <b>JIM FERLEY</b>	

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	Alt Price/Uom	PRICE	EXTENSION
280.00	280.00	L	BAG	CPPC	PORTLAND CEMENT	8.7900 BAG	8.7900	2461.20
240.00	240.00	L	BAG	CPPM	POST SET FLY ASH 75#	5.6000 BAG	5.6000	1344.00
14.00	14.00	L	EA	CPQP	QUIKRETE PALLETS	17.0000 EA	17.0000	238.00

913-294-8413

*4456201*  
*Clk 19784*  
*3/9/2012*

Thanks for the business RECEIVED  
**INVOICE** JUL 02 2012  
*Mike*  
 DRCC WICHITA

FILLED BY	CHECKED BY	DATE SHIPPED	DRIVER	Sales total	\$4043.20
SHIP VIA MIAMI COUNTY				Freight	100.00
RECEIVED COMPLETE AND IN GOOD CONDITION				Taxable	4143.20
X				Non-taxable	0.00
				Sales tax	312.81
				Tax #	

**TOTAL \$4456.01**

2 - Customer Copy

