

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 31930
Name: BlueRidge Petroleum Corporation
Address 1: P.O. Box 1913
Address 2: _____
City: Enid State: OK Zip: 73702 + 1913
Contact Person: Jonathan Allen
Phone: (580) 242-3732
CONTRACTOR: License # 5822
Name: Val Energy Inc.
Wellsite Geologist: James C. Musgrove
Purchaser: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SLOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

9/22/2011 10/02/2011
Spud Date or Date Reached TD Completion Date of
Recompletion Date Recompletion Date

API No. 15 - 057-20742-00-00
Spot Description: _____
NE SW NW NE Sec. 24 Twp. 27 S. R. 25 East West
840 Feet from North / South Line of Section
2,285 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Ford
Lease Name: Spohr Well #: 1-24
Field Name: Wildcat
Producing Formation: _____
Elevation: Ground: 2566' Kelly Bushing: 2575'
Total Depth: 5226 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: _____ Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 12,400 ppm Fluid volume: 1250 bbls
Dewatering method used: Haul off free fluids, allow remaining to evaporate
Location of fluid disposal if hauled offsite:
Operator Name: Cheyenne Oil Services, Inc.
Lease Name: Strecker License #: 7146
Quarter _____ Sec. 9 Twp. 24 S. R. 21 East West
County: Hodgeman Permit #: D21228

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: President Date: 1/18/2012

KCC Office Use ONLY (120 days) ✓

Letter of Confidentiality Received
Date: 1.26.12 - denied
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: NJ Date: 7/1/12

Operator Name: BlueRidge Petroleum Corporation Lease Name: Spohr Well #: 1-24
 Sec. 24 Twp. 27 S. R. 25 East West County: Ford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: DI, Micro, Sonic, CDN	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> </thead> <tbody> <tr> <td>Heebner</td> <td>4268</td> <td>-1693</td> </tr> <tr> <td>Lansing</td> <td>4385</td> <td>-1810</td> </tr> <tr> <td>BKC</td> <td>4825</td> <td>-2250</td> </tr> <tr> <td>Pawnee</td> <td>4905</td> <td>-2330</td> </tr> <tr> <td>Cherokee Shale</td> <td>4953</td> <td>-2378</td> </tr> <tr> <td>Morrow Shale</td> <td>5056</td> <td>-2481</td> </tr> <tr> <td>Mississippi</td> <td>5096</td> <td>-2521</td> </tr> </tbody> </table>	Name	Top	Datum	Heebner	4268	-1693	Lansing	4385	-1810	BKC	4825	-2250	Pawnee	4905	-2330	Cherokee Shale	4953	-2378	Morrow Shale	5056	-2481	Mississippi	5096	-2521
Name	Top	Datum																							
Heebner	4268	-1693																							
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Cherokee Shale	4953	-2378																							
Morrow Shale	5056	-2481																							
Mississippi	5096	-2521																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24	257'	Common	200	2% gel 3% CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

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TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____				
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Customer Dive Ridge Petroleum Corporation		Lease No. S Dohr		Date 9-23-11	
Lease S Dohr		Well # 1-24			
Field Order # 4825	Station Pratt, Kansas	Casing 8 7/8	Depth 2416	County Ford	State Kansas
Type Job C.N.W. - 2 Surface			Formation	Legal Description 24-25-25W	

PIPE DATA		PERFORATING DATA		CEMENT USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft				RATE	PRESS	ISIP
8 7/8	2 1/2	200	sacs	60/40 Poz	with			
Depth 257 Feet	Depth	From	To	28 Gal.	38 Calcium Chloride	Max .25	Lb./st.	5 Min. 11 Plate
Volume 16.5 Bbl.	Volume	From	To	14.8	Gal. 5.18	Min. 1.2	CU. FT.	10 Min. 5K
Max Press 300 PSI	Max Press	From	To			Avg		15 Min.
Well Connection Plug container	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth 242 Feet	Packer Depth	From	To	Flush 15.5 Bbl.	Fresh Water	Gas Volume		Total Load

Customer Representative Greg Davidson	Station Manager David Scott	Treater Clarence R. Messick			
Service Units	37216	19,903	19,905	19,960	19,918
Driver Names	Messick	Matthai	Young		

Time A.M.	Casing Pressure	Tubing Pressure	Bbbs. Pumped	Rate	Service Log
3:00					Trucks on location and hold safety meeting.
5:20					Val Drilling Start to run 6 Joints new 24 Lb/Ft. 8 7/8 casing.
7:25					Casing in well. Circulate for 5 minutes.
7:35				5	Start Fresh Water Pre-Flush.
			10	5	Start mixing 200 sacs 60/40 Poz cement.
	-0-		53		Stop pumping. Shut in well. Release Wooden Plug. Open Well.
7:53	100			5	Start Fresh water Displacement.
8:00	300		15.5		Plug down. Shut in well.
					Circulated 5 sacs cement to the pit.
					Wash up pump truck.
8:30					Job Complete.
					Thank You
					Clarence, Mike, Steve

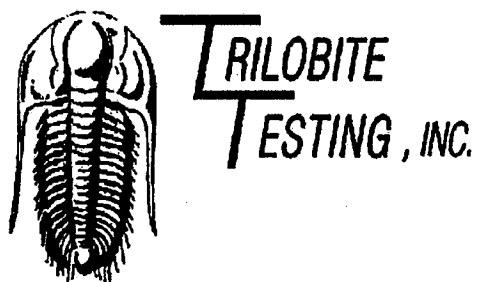
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Customer <i>Blue Ridge Petroleum</i>	Lease No.	Date <i>10-2-11</i>	
Lease <i>Sponr</i>	Well # <i>1-24</i>		
Field Order # <i>5022</i>	Station <i>Pratt</i>	Casing	Depth
Type Job <i>CNW-PTA</i>	Formation	County <i>Ford</i>	State <i>KS</i>
		Legal Description <i>24-27-25</i>	

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft			RATE	PRESS	ISIP
			<i>260 shots</i>	<i>Acid 60/40 Per 2</i>			5 Min.
Depth	Depth	From	To	Pre Pad	Max		5 Min.
				<i>1.43 yield</i>			
Volume	Volume	From	To	Pad	Min		10 Min.
Max Press	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative <i>David Dur</i>	Station Manager <i>David Suter</i>	Treater <i>Steve (Mike-J)</i>
Service Units <i>27223 33708/20920</i>	<i>14918/14960</i>	
Driver Names <i>Orlando</i>	<i>Melison</i>	<i>Hunter</i>

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>8:00 AM</i>					<i>On location - Safety Meeting</i>
			<i>1st plug @ 1620'</i>		<i>with 500 sks 60/40 Per @ 13.8"/gal</i>
	<i>200</i>		<i>25</i>	<i>5</i>	<i>H2O Ahead</i>
	<i>200</i>		<i>127</i>	<i>5</i>	<i>Mix 500 sks</i>
	<i>200</i>		<i>3</i>	<i>5</i>	<i>H2O Displacement</i>
<i>9:45 AM</i>	<i>X</i>		<i>10</i>		<i>Mud Displacement</i>
			<i>2nd plug @ 900'</i>		<i>with 200 sks 60/40 Per @ 13.8"/gal</i>
	<i>200</i>		<i>10</i>	<i>5</i>	<i>H2O Ahead</i>
	<i>200</i>		<i>20</i>	<i>5</i>	<i>Mix 300 sks</i>
<i>10:30 AM</i>	<i>X</i>		<i>2</i>	<i>5</i>	<i>H2O Displacement</i>
			<i>3rd plug @ 290'</i>		<i>w/500 sks 60/40 Per @ 13.8"/gal</i>
	<i>100</i>		<i>3</i>	<i>5</i>	<i>H2O Ahead</i>
	<i>100</i>		<i>127</i>	<i>5</i>	<i>Mix 500 sks</i>
<i>11:00 AM</i>	<i>100</i>		<i>1</i>	<i>5</i>	<i>H2O Displacement</i>
			<i>4th plug @ 60'</i>		<i>w/200 sks 60/40 Per @ 13.8"/gal</i>
<i>11:30 AM</i>	<i>X</i>		<i>6</i>	<i>2</i>	<i>Mix 500 sks</i>
<i>11:45 AM</i>	<i>X</i>	RECEIVED	<i>7</i>	<i>2</i>	<i>Plus RH w/300 sks</i>
<i>12:00 PM</i>	<i>X</i>	JAN 2 6 2012	<i>6</i>	RECEIVED	<i>Plus MH w/200 sks</i>
		<i>KCC WICHITA</i>			<i>Sub Complete</i>
					<i>Traverse Stone</i>



DRILL STEM TEST REPORT

Prepared For: **Blueridge Petroleum Corp.**

Box 1913
Enid OK 73702

ATTN: Jon Allen

Spohr #1-24

24-27-25 Ford,KS

Start Date: 2011.09.30 @ 03:15:00

End Date: 2011.09.30 @ 12:29:00

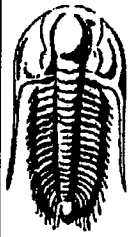
Job Ticket #: 42290 DST #: 1

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Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2011.10.14 @ 10:17:14

AP14 13.057.20142.00.00
Blueridge Petroleum Corp. 24-27-25 Ford,KS Spohr #1-24 DST # 1 Pawnee 2011.09.30



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Blueridge Petroleum Corp.

24-27-25 Ford, KS

Box 1913
Enid OK 73702

Spoehr #1-24

Job Ticket: 42290

DST#: 1

ATTN: Jon Allen

Test Start: 2011.09.30 @ 03:15:00

GENERAL INFORMATION:

Formation: **Pawnee**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 06:02:15

Time Test Ended: 12:29:00

Test Type: Conventional Bottom Hole (Initial)

Tester: Harley Davidson

Unit No: 33

Interval: **4885.00 ft (KB) To 4930.00 ft (KB) (TVD)**

Reference Elevations: 2576.00 ft (KB)

Total Depth: 4930.00 ft (KB) (TVD)

2566.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Good

KB to GR/CF: 10.00 ft

Serial #: 6772 Outside

Press@RunDepth: 72.45 psig @ 4888.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2011.09.30

End Date: 2011.09.30

Last Calib.: 2011.09.30

Start Time: 03:15:05

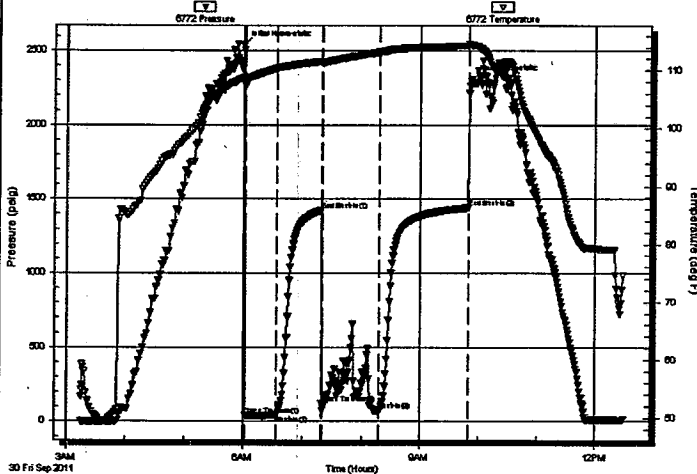
End Time: 12:29:00

Time On Btmr: 2011.09.30 @ 06:00:15

Time Off Btmr: 2011.09.30 @ 09:53:15

TEST COMMENT: IF- Good building blow BOB, 20 min, no GTS.
IS- No blow back.
FF- Good building blow BOB, 35 min, no GTS.
FS- No blow back.

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2537.22	108.74	Initial Hydro-static
2	39.45	107.38	Open To Flow (1)
34	45.64	110.45	Shut-In(1)
78	1424.71	111.57	End Shut-In(1)
79	120.55	111.30	Open To Flow (2)
138	72.45	113.16	Shut-In(2)
230	1441.19	114.28	End Shut-In(2)
233	2311.12	114.34	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
0.00	620' GIP	0.00
125.00	5%gas20%w ater30%mud45%oil	1.75

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

2011.10.14 10:17:14



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Blueridge Petroleum Corp.

24-27-25 Ford,KS

Box 1913
Enid OK 73702

Spohr #1-24

Job Ticket: 42290

DST#: 1

ATTN: Jon Allen

Test Start: 2011.09.30 @ 03:15:00

Tool Information

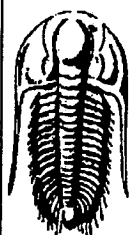
Drill Pipe:	Length: 4878.00 ft	Diameter: 3.80 inches	Volume: 68.43 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight to Pull Loose: 60000.00 lb
			<u>Total Volume: 68.43 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	20.00 ft			String Weight: Initial 52000.00 lb
Depth to Top Packer:	4885.00 ft			Final 54000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	44.00 ft			
Tool Length:	71.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4859.00	
Shut In Tool	5.00			4864.00	
Hydraulic tool	5.00			4869.00	
Jars	5.00			4874.00	
Safety Joint	2.00			4876.00	
Packer	5.00			4881.00	27.00 Bottom Of Top Packer
Packer	4.00			4885.00	
Stubb	1.00			4886.00	
Perforations	2.00			4888.00	
Recorder	0.00	8355	Inside	4888.00	
Recorder	0.00	6772	Outside	4888.00	
Change Over Sub	1.00			4889.00	
Drill Pipe	31.00			4920.00	
Change Over Sub	1.00			4921.00	
Perforations	5.00			4926.00	
Bullnose	3.00			4929.00	44.00 Bottom Packers & Anchor
Total Tool Length:	71.00				

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**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Blueridge Petroleum Corp.

24-27-25 Ford,KS

Box 1913
Enid OK 73702

Spohr #1-24

Job Ticket: 42290

DST#: 1

ATTN: Jon Allen

Test Start: 2011.09.30 @ 03:15:00

Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 9.00 lb/gal

Viscosity: 46.00 sec/qt

Water Loss: 9.18 in³

Resistivity: ohm.m

Salinity: 3300.00 ppm

Filter Cake: inches

Cushion Type:

Cushion Length: ft

Cushion Volume: bbl

Gas Cushion Type:

Gas Cushion Pressure: psig

Oil API: deg API

Water Salinity: ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
0.00	620' GIP	0.000
125.00	5%gas20%water30%mud45%oil	1.753

Total Length: 125.00 ft Total Volume: 1.753 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Serial #: 6772

Outside Blueridge Petroleum Corp.

Spohr #1-24

DST Test Number: 1

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