

KCC OIL/GAS REGULATORY OFFICE

ALTZ

DATE 1/26/90

[] New Situation
[X] Response to Request
[] Follow-up

OPERATOR Palomino Petroleum #5161

NAME RR 5, Box 51 C

LOCATION SE, SEC 9, T 19 S, R 26 W

ADDRESS Newton, KS 67114

LEASE Whipple A Well # 1

PHONE NO. OPER. 316-283-0232 OTHER

COUNTY Ness

REASON FOR INVESTIGATION: I went to the well to witness an Alternate II cementing job.

PROBLEM: The well needed an Alternate II cement job completed.

PERSON(S) CONTACTED: Steve Robbins with Palomino

FINDINGS: The company hooked onto the 8 5/8" surface pipe head and pumped 400 sacks of ATL cement with radioactive iodine mixed in. Maximum and continuous pump pressure was 300 psi. As soon as the cementing was done, Mercury Wireline Service went in the hole and looked for radioactive material. The bottom of the cement was found at 720'. The bottom of the Dakota and Cheyenne looked to be about 970' on the log.

LEASE INSPECTION

COMPLAINT

FIELD REPORT

RECEIVED STATE CORPORATION COMMISSION

JAN 30 1990

1-30-90

CONSERVATION DIVISION

Wichita, Kansas photos taken:

ACTION/RECOMMENDATIONS: I recommend that they perforate the 5 1/2" casing at 1000' and pump enough cement to get a good block squeeze. Case closed.

1/29/90 Checked District maps & logs in ICT - BSAW BK @

730' - Rec' Approval of ALT. II BS completed. S.D.D.

Retain 1 copy Joint District Office
Send 1 copy Conservation Division

By Richard Lacey

1/29/90

800-
1000-
Blom
1250

430
280
585
485
280
585

[Handwritten signature]

LEASE INSPECTION

YES

NONE COMMENTS

- I.D. Sign
- Tank Battery ; Condition: good questionable overflowing
- Pits, tank battery ; Fluid depth ___ ft.; approx. size ___ ft x ___ ft
- Pit, injection site ; Fluid depth ___ ft.; approx. size ___ ft x ___ ft
- Gas venting
- Oil spill evidence
- Saltwater evidence ; Surface flow _____; seepage _____
- Saltwater pipelines ; Seepage visible Yes/No; tested for leaks Yes/No
- Flowing holes
- Abandoned wells
- TA wells ; Potential poll. prob. _____; currently producing _____
- SWD/ER Injection well ; Permit # _____ Pressure-actual _____ psi, Authorized _____ psi
- SWD/ER Injection well ; Permit # _____ Pressure-actual _____ psi, Authorized _____ psi
- SWD/ER Injection well ; Permit # _____ Pressure-actual _____ psi, Authorized _____ psi
- SWD/ER Injection well ; Permit # _____ Pressure-actual _____ psi, Authorized _____ psi
- Monitoring records
- Gauge connections : tubing _____; T/C annulus _____; C/SP annulus _____
- Gauge connections : tubing _____; T/C annulus _____; C/SP annulus _____
- Gauge connections : tubing _____; T/C annulus _____; C/SP annulus _____
- Gauge connections : tubing _____; T/C annulus _____; C/SP annulus _____

Lease cleanliness: very good _____ satisfactory _____ poor _____ very bad _____

Water samples taken _____

Reports prepared _____

+	+	+	+	+	+	+
+	+	+	+	+	+	+
+	+	+	+	+	+	+
+	+	+	+	+	+	+