

KCC OIL/GAS REGULATORY OFFICE

15-135-24164-0000

Date January 29, 2002

- New Situation
- Response to Request
- Follow-up

ALTZ

AWP
KCC

Operator Pelican Hill Oil & Gas, Inc. # 31120

Address 1401 N DI Camino Real, Ste 207
San Clemente, Ca.--92672

Location C-S/2-SE-NE, Sec 22, T 17 S, R 22 W

Lease Mishler Well 1-22

Phone No.

Oper. 949-498-2101 Other _____

County Ness

Reason for Investigation: Witness ALT.II

Problem: None cement circulated

RECEIVED

FEB - 7 2002
2-7-02

KCC WICHITA

Person(s) Contacted: _____

Findings: 8-5/8" @ 208'

T.D.—4555'

5-1/2" @ 4550'

Port collar @ 1718' cemented with 180 sxs smds-1/4# flo seal-2% cc---25 sxs circulated to pit. When we started mixing we had circulation, after 17 bbl. Of slurry was mixed it shut off and pressured to 1500#, we released it and pressured back up 3 times and it started to circulate again. Never did lose circulation again.

photos taken: _____

Action/Recommendations: None cement circulated

- Lease Inspection
- Complaint
- Field Report

By Michael Maier

Retain 1 copy Joint District Office
Send one copy Conservation Division

15-135-24,170

DEC 14 2001

Exp: 6-13-02
Date: 12-18-01

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

AUT 2

Form C-1
September 1999
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Spud Date: December 17 2001
month day year

Spot: 70'N&175'E of
C SE Sec. 22 Twp. 17 S. R. 24w
1390 feet from (S) / (circle one) Line of Section
1145 feet from (E) / (circle one) Line of Section

Operator: License# 31120
Name: PELICAN HILL OIL & GAS, INC.
Address: 1401 North ElCamino Real, Suite 207
City/State/Zip: San Clemente, CA 92672
Contact Person: Allen J. Gross
Phone: (949) 498-2101

Is SECTION X Regular Irregular?
(Note: Locate well on the Section Plat on reverse side)

CONTRACTOR: License# 31548
Name: Discovery Drilling Co., Inc.

County: Ness
Lease Name: Mishler Well #: 2-22
Field Name: Amstutz South

- Well Drilled For: Well Class: Type Equipment:
- Oil Enh Rec Intfield Mud Rotary
 - Gas Storage Pool Ext. Air Rotary
 - OWD Disposal Wildcat Cable
 - Seismic; # of Holes Other
 - Other

Is this a Prorated / Spaced Field? Yes No
Target Information(s): Cherokee & Mississippian
Nearest Lease or unit boundary: 1145'

Ground Surface Elevation: 2450 Est feet MSL
Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 180'
Depth to bottom of usable water: 1000' PERMAN
Surface Pipe by Alternate: 1 X 2

Length of Surface Pipe Planned to be set: 200'
Length of Conductor Pipe required: None
Projected Total Depth: 4550'

Producing Formation Target: Cherokee
Water Source for Drilling Operations:
Well Farm Pond X Other

DWR Permit #: (Note: Apply for Permit with DWR)

If OWWO: old well information as follows:
Operator:
Well Name:
Original Completion Date: Original Total Depth:

Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth:
Bottom Hole Location:
KCC DKT #:

Pusher: Tom Alm
SPUD DATE: 12-17-01 INIT. 518
LENGTH SURFACE PLANNED: 200'
RESERVE PIT STATUS: REMOVE FLUID LINED
after salt sect. bbls. when done bbls.
RATHOLED AHEAD? Y N SIZE HOLE
SURFACE PIPE 3 1/2" @ 212.80 CONDUCTOR
ANHYDRITE T-1778 B-1782 ELEVATION
TD 4550(?) FORMATION Particulate
RAN PIPE 5 1/2" @ 4503 DV TOOL 1718 ALT II DONE
Arbuckle Plug @ Ft. W/ SX Y N
Hug./Council @ Ft. W/ SX
Anhydrite Base @ 1780 Ft. W/ 50 SX
1/2 Base Anyh. @ Ft. W/ SX
1/2, 1/2 Plug @ 1050 Ft. W/ 80 SX
Bottom Surface @ 240 Ft. W/ 40 SX
40' Plug @ 0-40 Ft. W/ 10 SX
RAT HOLE CIRC/W 15 SX MOUSE HOLE W/ SX
WATER WELL SX (Irr. Well Pond Hauling)
TECHNICIAN SA DATE 1-9-02
TYPE OF CEMENT 60/40 6% 1/4 FS
STARTING TIME : (AM/PM) DATE
COMPLETION TIME : (AM/PM) DATE
CEMENT COMPANY

RECEIVED
FEB 7 2002
KCC WICHITA