

REQUEST FOR INFORMATION

July 06, 2012

COLT ENERGY INC -- KCC LICENSE # 5150
PO BOX 388
IOLA, KS 66749-0388

RE: API Well No. 15-107-24448-00-00
LANHAM 7-35I
NESWSWNE, 35-21S-22E
LINN County, Kansas

Dear Operator:

According to KCC records, the Intent to Drill approved by the KCC Conservation Division on April 04, 2011, for the well listed above, has expired. The KCC has not received a spud call or an ACO-1 Completion Report on this well.

If drilling operations on the well never commenced, please check, sign and date below and return this letter to the KCC Wichita office in the enclosed return envelope.

☒ Well not drilled: Signature Shirley Stoller
Date: 7-10-12

If the well has been drilled, please submit the required ACO-1 Completion Report with all attachments for this well along with a copy of this letter to the KCC Wichita office.

In either case please provide the requested information within 30 days from the date of this letter. Pursuant to K.A.R. 82-3-128, failure to respond to this letter with the requested information may result in assessment of a monetary penalty of \$100.00. Failure to file the ACO-1 form, if applicable, may result in assessment of a monetary penalty of \$500.00.

We appreciate your cooperation in this matter. If you have any questions, please contact me at (316) 337-6200.

Very truly yours,

Steve Bond

Steve Bond
Production Department Supervisor

RECEIVED
KANSAS CORPORATION COMMISSION

JUL 13 2012

CONSERVATION DIVISION
WICHITA, KS

SCANNED

CORRECTION #2

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1054402

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

For KCC Use:

Effective Date: 04/09/2011

District # 3

SGA? ☐ Yes ☒ No

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Expected Spud Date: 4/07/2011
month day yearOPERATOR: License# 5150
Name: Colt Energy Inc
Address 1: PO BOX 388
Address 2:
City: IOLA State: KS Zip: 66749 + 0388
Contact Person: Dennis Kershner
Phone: 6203653111CONTRACTOR: License#
Name: Advise on ACO-1 -- Must be licensed by KCCSpot Description:
NE - SW - SW - NE Sec. 35 Twp. 21 S. R. 22 ☒ E ☐ W
(a/a/a/a) 2,992 feet from ☐ N / ☒ S Line of Section
2,103 feet from ☒ E / ☐ W Line of Section
Is SECTION: ☒ Regular ☐ Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Linn
Lease Name: Lanham Well #: 7-351
Field Name: Critzer
Is this a Prorated / Spaced Field? ☐ Yes ☒ No
Target Formation(s): BartlesvilleNearest Lease or unit boundary line (in footage): 830
Ground Surface Elevation: 957 Estimated Estimated feet MSL
Water well within one-quarter mile: ☐ Yes ☒ No
Public water supply well within one mile: ☐ Yes ☒ No
Depth to bottom of fresh water: 100
Depth to bottom of usable water: 150
Surface Pipe by Alternate: ☐ I ☒ II
Length of Surface Pipe Planned to be set: 20
Length of Conductor Pipe (if any):
Projected Total Depth: 850
Formation at Total Depth: Mississippian
Water Source for Drilling Operations:
☐ Well ☒ Farm Pond ☐ Other:
DWR Permit #: (Note: Apply for Permit with DWR ☐)
Will Cores be taken? ☐ Yes ☒ No
If Yes, proposed zone:Well Drilled For: Well Class: Type Equipment:
☐ Oil ☒ Enh Rec ☐ Infield ☐ Mud Rotary
☐ Gas ☐ Storage ☒ Pool Ext. ☒ Air Rotary
☐ Seismic; # of Holes ☐ Wildcat ☐ Cable
☒ Other: Injection
☐ If OWWO: old well information as follows:
Operator:
Well Name:
Original Completion Date: Original Total Depth:Directional, Deviated or Horizontal wellbore? ☐ Yes ☒ No
If Yes, true vertical depth:
Bottom Hole Location:
KCC DKT #:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
 2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
 3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is **necessary prior to plugging**;
 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date.
- Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

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Submitted Electronically

For KCC Use ONLY

API # 15 - 15-107-24448-00-00

Conductor pipe required 0 feet

Minimum surface pipe required 20 feet per ALT. ☐ I ☒ II

Approved by: Rick Hestermann 04/22/2011

This authorization expires: 04/04/2012

(This authorization void if drilling not started within 12 months of approval date.)

Spud date: Agent:

Remember to:

- File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.

☒ Well will not be drilled or Permit Expired Date: 5-22-12
Signature of Operator or Agent: Shirley Stotler production ArkMail to: KCC - Conservation Division,
130 S. Market - Room 2078, Wichita, Kansas 67202

CONSERVATION DIVISION

JUL 13 2012

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21
22☒ ☐



May 22, 2012

KCC Conservation Office
Production Department
130 S Market, Room 2078
Wichita, Kansas 67202-1286

To Whom It May Concern:

Enclosed please find copies of the Notice Of Intent To Drill form C-1 from Colt Energy, Inc. to notify you that these wells were not drilled and the C-1 has expired.

COFFEY COUNTY

Beard/Skelton "3" 16-21
Beard "1" E-1

Beard/Skelton "3" 11-21

LINN COUNTY

~~Lanham~~

~~7-351~~

If you have any questions, contact Shirley Stotler at 620-365-3111.

Sincerely,
COLT ENERGY, INC.

Shirley Stotler

Shirley Stotler
Production Clerk

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Encl.

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KANSAS CORPORATION COMMISSION

JUL 13 2012

CONSERVATION DIVISION
WICHITA, KS

Corporate Office

P.O. Box 388 - 1112 Rhode Island Rd.
Iola, Kansas 66749-0388
Phone (620) 365-3111 Fax (620) 365-3170

Kansas City Office

4330 Shawnee Mission Pkwy, Suite 233
Fairway, Kansas 66205-2522
Phone (913) 236-0016 Fax (913) 262-0058