

KCC OIL/GAS REGULATORY OFFICE

15-135-24082-0000

Date 11-10-99

ALTZ

- New Situation
- Response to Request
- Follow-up

Operator McCoy Petroleum #

Address _____

Location _____, Sec 9, T19 S, R25 W

Lease Harper C Well # 1-9

Phone No. _____
Oper. _____ Other _____

County Ness

Reason for Investigation: ALTZ

8 5/8 @ 204' w/ 150 sx ; 5 1/2 4490.5 w/ 100 sx , Pect collar
1839' w/ 450 sx w/ 50-50 poz 1/4 # Flow seal 6% gel

Problem: _____

Person(s) Contacted: _____

Findings: Ran Temp Surv. TOC 1150', perforated @ 1000',
pumped 20 sx gel got circulation, ~~750~~ pumped 175 sx
65-25-6% 2% CC 1/4 # Flow seal
~~50-50~~ poz + (50 sx ~~net~~) circulated pumped 95 sx to
pit com.
2% CC

photos taken: _____

Action/Recommendations: _____

Started @ 11:10 Finish @ 11:45

- Lease Inspection
- Complaint
- Field Report

By Kevin D. St... RECEIVED
STATE CORPORATION COMMISSION

PIRT II NOV 23 1999

Retain 1 copy Joint District Office
Send one copy Conservation Division

11-23-99
CONSERVATION DIVISION
Wichita, Kansas

LEASE INSPECTION

3724

- YES NONE COMMENTS
- I.D. Sign
 - Tank Battery ; Condition: good questionable overflowing
 - Pits, tank battery ; Fluid depth ___ ft.; approx. size ___ ft x ___ ft
 - Pit, injection site ; Fluid depth ___ ft.; approx. size ___ ft x ___ ft
 - Gas venting
 - Oil spill evidence
 - Saltwater evidence ; Surface flow _____; seepage _____
 - Saltwater pipelines ; Seepage visible Yes/No; tested for leaks Yes/No
 - Flowing holes
 - Abandoned wells
 - TA wells ; Potential poll. Prob. _____; currently producing _____
 - SWD/ER Injection well ; Permit # _____ Pressure-actual _____ psi, Authorized _____ psi
 - SWD/ER Injection well ; Permit # _____ Pressure-actual _____ psi, Authorized _____ psi
 - SWD/ER Injection well ; Permit # _____ Pressure-actual _____ psi, Authorized _____ psi
 - SWD/ER Injection well ; Permit # _____ Pressure-actual _____ psi, Authorized _____ psi
 - Monitoring records
 - Gauge connections ; tubing _____; T/C annulus _____; C/SP annulus _____
 - Gauge connections ; tubing _____; T/C annulus _____; C/SP annulus _____
 - Gauge connections ; tubing _____; T/C annulus _____; C/SP annulus _____
 - Gauge connections ; tubing _____; T/C annulus _____; C/SP annulus _____

Lease cleanliness: Very good _____ satisfactory _____ poor _____ very bad _____

Water samples taken _____

Reports prepared _____

+	+	+	+
+	+	+	+
+	+	+	+
+	+	+	+

FOR KCC USE:

Exp. 2-19-2000

15-135-24,082

AUG 20 1999

FORM C-1 7/91

EFFECTIVE DATE: 8-24-99

DISTRICT # 1

SGA? YES X No

State of Kansas

NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well.

FORM MUST BE TYPED

FORM MUST BE SIGNED

ALL BLANKS MUST BE FILLED

Expected Spud Date: October 8 1999

Spot C NW NW East
C NW NW Sec 9 Twp 19S Rng 25 X West

OPERATOR: License # 5003
Name: McCoy Petroleum Corporation
Address: P. O. Box 780208
City/State/Zip: Wichita, KS 67278-0208
Contact Person: Steve O'Neill
Phone: (316) 636-2737

4620 feet from South / North line of Section
4620 feet from East / West line of Section
IS SECTION X REGULAR IRREGULAR?
(NOTE: Locate well on the Section Plat on Reverse Side)

County: Ness
Lease Name: Harper "C" Well # 1-9
Field Name: Laird SW

CONTRACTOR: License # 5184
Name: Shields Drilling Co., Inc.

Well Drilled For: Well Class: Type Equipment:
X Oil Enh Rec Infield X Mud Rotary
Gas Storage X Pool Ext. Air Rotary
OWWO Disposal Wildcat Cable
Seismic; # of Holes Other

Is this a Prorated/Spaced Field? yes X no
Target Formation(s): Mississippi
Nearest lease or unit boundary: 660'
Ground Surface Elevation: 2500 feet MSL
Water well within one-quarter mile: yes X no
Public water supply well within one mile: yes X no
Depth to bottom of fresh water: 180'
Depth to bottom of usable water: 1000'
Surface Pipe by Alternate: 1 X 2
Length of Surface Pipe Planned to be set: 220'
Length of Conductor Pipe required: None
Projected Total Depth: 4500'
Formation at Total Depth: Mississippi
Water Source for Drilling Operations: well X farm pond other

If OWWO: old well information as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth

Permit to be applied for by Drilling Contractor.

Directional, Deviated or Horizontal wellbore? yes X no
If yes, true vertical depth
Bottom Hole Location

Will Cores Be Taken? yes X no
If yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101.

Pusher Burt Berry
SPUD DATE 10-15-99 INIT. R.C.

LENGTH SURFACE PLANNED 205 of 878
RESERVE PIT STATUS- REMOVE FLUID LINED
after salt sect. bbls. when done bbls.

RATHOLED AHEAD? Y N SIZE HOLE
SURFACE PIPE 8 3/8 @ 204 CONDUCTOR
ANHYDRITE T- 1797 B- 1838 ELEVATION 2502.6
TD 4504 1796-1835
FORMATION
4503-109 Port collar 1839 ALT II DONE
RAN PIPE 5/2 @ 4490 DV TOOL SX Y NX

Arbuckle Plug @ Ft. W/ SX
Hug. / Council @ Ft. W/ SX
Anhydrite Base @ 1838 Ft. W/ 50 SX
2 1/2 Base Anhy. @ 1050 Ft. W/ 80 SX
2 1/2, 1/2 Plug @ 550 Ft. W/ 40 SX
4 Bottom Surface @ 230 Ft. W/ 40 SX
5 40' Plug @ 40 Ft. W/ 10 SX

RAT HOLE CIRC/W 15 SX MOUSE HOLE W/ 10 SX

WATER WELL SX (Irr. Well Pond
TECHNICIAN SP DATE 10-22-99 Hauling
OF CEMENT 62/40 for 20' 1/4 Flow Seal
STARTING TIME (AM/PM) DATE
COMPLETION TIME 6:15 (AM/PM) DATE 10/27/99
CEMENT COMPANY Allied 185 SX Cement

NOV 23 1999