

FOR KCC USE:

EXP: 2-19-2000

15-135-24,082

AUG 20 1999

FORM C-1 7/91

EFFECTIVE DATE: 8-24-99

State of Kansas

FORM MUST BE TYPED

DISTRICT # 1

NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED

SGA? YES X No

Must be approved by the K.C.C. five (5) days prior to commencing well.

ALL BLANKS MUST BE FILLED

Expected Spud Date: October 8 1999

Spot C NW NW East X West

OPERATOR: License # 5003
Name: McCoy Petroleum Corporation
Address: P. O. Box 780208
City/State/Zip: Wichita, KS 67278-0208
Contact Person: Steve O'Neill
Phone: (316) 636-2737

4620 feet from South / North line of Section
4620 feet from East / West line of Section
IS SECTION X REGULAR IRREGULAR?
(NOTE: Locate well on the Section Plat on Reverse Side)

County: Ness
Lease Name: Harper "C" Well # 1-9
Field Name: Laird SW

CONTRACTOR: License # 5184
Name: Shields Drilling Co., Inc.

Is this a Prorated/Spaced Field? yes X no
Target Formation(s): Mississippi
Nearest lease or unit boundary: 660'

Well Drilled For: Well Class: Type Equipment:
X Oil Enh Rec Infield X Mud Rotary
Gas Storage X Pool Ext. Air Rotary
OWWO Disposal Wildcat Cable
Seismic; # of Holes Other

Ground Surface Elevation: 2500 feet MSL
Water well within one-quarter mile: yes X no
Public water supply well within one mile: yes X no

If OWWO: old well information as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth

Depth to bottom of fresh water: 180'
Depth to bottom of usable water: 1000'
Surface Pipe by Alternate: 1 X 2

Directional, Deviated or Horizontal wellbore? yes X no
If yes, true vertical depth
Bottom Hole Location

Length of Surface Pipe Planned to be set: 220'
Length of Conductor Pipe required: None
Projected Total Depth: 4500'

Formation at Total Depth: Mississippi
Water Source for Drilling Operations: well X farm pond other

Permit to be applied for by Drilling Contractor.
Will Cores Be Taken? yes X no
If yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101.

Pusher Burt Berry
SPUD DATE 10-15-99 INIT. R.C.
LENGTH SURFACE PLANNED 205 at 8 3/8
MIN: 200' ALT 2
RESERVE PIT STATUS- REMOVE FLUID LINED
after salt sect. bbls. when done bbls.
RATHOLED AHEAD? Y N SIZE HOLE
SURFACE PIPE 8 3/8 @ 204 CONDUCTOR
ANHYDRITE T-1797 B-1838 ELEVATION 2502.66
TD 4504 1796-1835
FORMATION
4503-109 POT COLLARE 1839' ALT II DONE
RAN PIPE 5 1/2 @ 4490 DV TOOL ALT II DONE Y NX
100 SX SX Y NX
Arbuckle Plug @ Ft. W/ SX
Hug./Council @ Ft. W/ SX
Anhydrite Base @ 1838 Ft. W/ 50 SX
2 1/2 Base Anhy. @ 1050 Ft. W/ 80 SX
3 1/2, 1/2 Plug @ 550 Ft. W/ 40 SX
4 Bottom Surface @ 230 Ft. W/ 40 SX
5 40' Plug @ 40 Ft. W/ 10 SX
RAT HOLE CIRC/W 15 SX MOUSE HOLE W/ 10 SX
WATER WELL SX (Irr. Well Pond
TECHNICIAN SP DATE 10-22-99 Hauling
TYPE OF CEMENT 60/40 for 20' 0.10 1/4 Flow Seal
STARTING TIME (AM/PM) DATE
COMPLETION TIME 6:15 (AM/PM) DATE 10/27/99
CEMENT COMPANY Allied 185 SX Cement



Kansas Corporation Commission

Bill Graves, Governor John Wine, Chair Cynthia L. Claus, Commissioner Brian J. Moline, Commissioner

October 27, 1999

McCoy Petroleum Corporation
PO Box 780208
Wichita, KS 67278-0208

RE: Alternate II Completion
Harper "C" #1-9
C NW NW 9-19S-25W
Ness County, Kansas
API# 15-135-24,082

Spud Date: 10/15/99

Exp. Date: 02/15/2000

Dear Sir:

The Kansas Corporation Commission issued an order March 29, 1985, Docket #34,780C (C-1825) supplementing K.A.R. 82-3-106, which requires the following:

- 1) The Alternate II cementing (top stage) be performed within 120 days of the well's spud date.
- 2) The order specifically requires a blend of Portland cement to be used in the Alternate II cementing (top stage).
- 3) The cement is to be placed at a minimum of fifty feet (50') below all usable water formations (top of Permian) and circulated to the surface.
- 4) **District #1 office is to be informed ahead of time**, giving the time and date the Alternate II is to be started, so that it can be witnessed by a KCC field agent if so desired.

This letter is being sent as a reminder to insure compliance with the 120 day time limit set by the Commission. Our records indicate you have not completed the Alternate II cementing on the above captioned well.

If you have completed the Alternate II (top stage) or have plugged the subject well:

- 1) Call the District #1 office and give date of completion, time, amount of cement and cement company.
- 2) Insure the Affidavit of Completion (ACO-1) has been properly completed and submitted to the KCC office in Wichita, Kansas.
- 3) Submit ACO-1 within 120 days. Include a bond log, cement tickets, and job for proof of completion.

Sincerely,

Steve Durrant

Steve Durrant,
District Supervisor

KCC OIL/GAS REGULATORY OFFICE

Att. - Virgil
 New Situation 15-135-24082-
 Response to Request 8000
 Follow-up

Date 11-8-99

Operator McCoy Pet. # _____

Address _____

Location C-NW-WW Sec 9, T 19 S, R 25 W

Lease Harper C Well # 1-9

Phone No. _____
Oper. _____ Other _____

County Ness

Reason for Investigation: Alt II

Problem: _____

Person(s) Contacted: _____

Findings: Surface - 204' - 150 SXS
5 1/2' - @ 4490 - 100 SXS
Port Collar - 1839'
TD - 4503

Mud Mixed 450 50/50 to 90 1/4" F10 seal
Run 450 SXS. Cement did not accumulate

photos taken: _____

Action/Recommendations: Run Bond log - get Cement Top

- Lease Inspection
- Complaint
- Field Report

By Michael J. Mac RECEIVED
STATE CORPORATION COMMISSION

Retain 1 copy Joint District Office
Send one copy Conservation Division

NOV 24 1999
11-23-99
CONSERVATION DIVISION
Winchita Kansas

KCC OIL/GAS REGULATORY OFFICE

Date 11-8-99

- New Situation
- Response to Request
- Follow-up

Operator McCoy Pet # _____

Address _____

Location C1N1W1W, Sec 9, T 19 S, R 25 W

Lease Harper C Well # 1-9

Phone No. _____
Oper. _____ Other _____

County Ness

Reason for Investigation: Run Temp Survey

Problem: _____

Person(s) Contacted: _____

Findings: Allied Cementing Run temp Survey to 1800' found cement at 1150'

11-10-99 Perf @ 1000' - Circ end to Surf. Kevin Stube checked pit for cement. S.D.

photos taken: _____

Action/Recommendations: Turn over to S.D.

- Lease Inspection
- Complaint
- Field Report

By Michael B. Mare