



KANSAS CORPORATION COMMISSION 1087053
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 4058
Name: American Warrior, Inc.
Address 1: 3118 Cummings Rd
Address 2: PO BOX 399
City: GARDEN CITY State: KS Zip: 67846 + _____
Contact Person: Joe Smith
Phone: (620) 275-2963
CONTRACTOR: License # 5929
Name: Duke Drilling Co., Inc.
Wellsite Geologist: Harley Sayles
Purchaser: Plains Marketing, LP.

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

05/16/2012 05/22/2012 07/10/2012
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 15-083-21782-00-00

Spot Description: _____
SW SE NW NW Sec. 9 Twp. 23 S. R. 22 East West
1005 Feet from North / South Line of Section
820 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Hodgeman

Lease Name: Schliffke Well #: 1-9 Twin

Field Name: _____

Producing Formation: Mississippian

Elevation: Ground: 2230 Kelly Bushing: 2244

Total Depth: 4544 Plug Back Total Depth: 4518

Amount of Surface Pipe Set and Cemented at: 1073 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 16000 ppm Fluid volume: 120 bbls

Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

ALT I II III Approved by: Deanna Garrison Date: 07/16/2012



1087053

Operator Name: American Warrior, Inc. Lease Name: Schliffke Well #: 1-9 Twin
 Sec. 9 Twp. 23 S. R. 22 East West County: Hodgeman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum Attached Attached Attached
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.250	8.625	24	1073	60/40poz class A	550	
Production	7.875	5.50	15.5	4539	EA-2	125	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
____ Perforate				
____ Protect Casing				
____ Plug Back TD	-			
____ Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
6	4468' to 4476	250 gal MCA	

TUBING RECORD: Size: <u>2.375</u> Set At: <u>4515</u> Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. _____		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____	
Estimated Production Per 24 Hours	Oil Bbls. <u>30</u>	Gas Mcf <u>0</u>	Water Bbls. <u>0</u> Gas-Oil Ratio _____ Gravity <u>35</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: <u>4468'to 4476</u>
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Form	ACO1 - Well Completion
Operator	American Warrior, Inc.
Well Name	Schliffke 1-9 Twin
Doc ID	1087053

Tops

Anhy	1355	+889
B/Anhy	1390	+854
Heebner	3795	-1551
Lansing	3853'	-1609
Stark	4113	-1869
B/KC	4222	-1978
Marmaton	4240	-1996
Ft.Scott	4395	-2151
Mississippian	4466	-2222

Geological Report

**American Warrior Inc.
Schliffke Twin #1-9
1005' FNL & 820' FWL
Sec. 9 T23s R22w
Hodgeman County, Kansas**



American Warrior, Inc.

General Data

Well Data: American Warrior, Inc.
Schliffke Twin #1-9
1050' FNL & 820' FWL
Sec. 9 T23s R22w
Hodgeman County, Kansas
API # 15-083-21782-0000

Drilling Contractor: Duke Drilling Co. Rig #9

Geologist: Harley Sayles

Spud Date: May 16, 2012

Completion Date: May 22, 2012

Elevation: 2231' Ground Level
2244' Kelly Bushing

Directions: Hanston KS, 3.8 mi South on Bazine Rd North to L Rd, then 1.9 mi West on L Rd, South 0.2 mi into location

Casing: 24# 8 5/8" surface casing @ 1073', 15.5# 5 1/2" production casing @ 4539'

Samples: 10' wet and dry, 3750' to RTD

Drilling Time: 3700' to RTD

Electric Logs: None

Drillstem Tests: Two, "Harley Davidson, Chuck Smith"

Problems: Schliffke #1-9 got stuck in the hole

Remarks: Skidded 15' North to drill the Schliffke Twin #1-9

Formation Tops

Formation	American Warrior, Inc. Schliffke Twin #1-9 Sec. 9 T23s R22w 1005' FNL & 820' FWL
Anhydrite	1355', +889
Base	1390', +854
Heebner	3795', -1551
Lansing	3853', -1609
Stark	4113', -1869
BKc	4222', -1978
Marmaton	4240', -1996
Pawnee	4330', -2086
Fort Scott	4395', -2151
Cherokee	4419', -2175
Mississippian	4466', -2222
Osage	4494', -2250
LTD	4544', -2300

Sample Zone Descriptions

- Osage** (4476', -2243): Covered in DST #1
- Δ-Dolo- Cream to off white, very fine crystalline, good intercrystalline porosity, mostly chert in sample, white to opaque to clear, fresh, no show of free oil, no odor, barren, no florescence, 0 units hotwire
- Warsaw** (4488', -2224) Covered in DST #2
- Dolo- Light gray to tan, fine crystalline, poor vuggy porosity, poor to good inter-crystalline porosity, weak odor, good show of free oil, yellow florescence, partial to complete saturation and stain, 4 units hotwire
- Fort Scott** (4386', -2153): not tested
- Ls- Cream to tan, fine crystalline, poor to fair intercrystalline porosity, poor vuggy porosity, slight show of free oil, weak odor, dull yellow florescence, partial saturation and stain, 9 units hotwire

Drill Stem Tests
Trilobite Testing Inc.
"Harley Davidson, Chuck Smith"

DST #1 Mississippian Osage

Interval (4484' - 4504') Anchor Length 20'

IHP	- 2179 #	
IFP	- 45" - Built to 4"	28-146 #
ISIP	- 45" - No blow back	1427 #
FFP	- 45" - Built to 10"	156-225 #
FSIP	- 45" - Surface blow, died in 18 min	1426 #
FHP	- 2154 #	
BHT	- 126 °F	

Recovery: 20' O (trace Water)
 600' W (trace Oil, trace Mud)

DST #2 Mississippian Warsaw

Interval (4468' - 4485') Anchor Length 17', Tail pipe 59'

IHP	- 2202 #	
IFP	- 45" - Built to 3"	19-68 #
ISIP	- 45" - No blow back	1376 #
FFP	- 45" - Built to 7"	75-98 #
FSIP	- 45" - No blow back	1359 #
FHP	- 2143 #	
BHT	- 122 °F	

Recovery: 31' GIP
 93' GO (15% Gas, 85% Oil) Gravity: 35° API
 124' GWOCM (15% G, 10% O, 10% W, 70% M)

Structural Comparison

	American Warrior, Inc. Schliffke Twin #1-9 Sec. 9 T23s R22w 1005' FNL & 820' FWL	Sid Tomlinson Schliffke #1 Sec. 9 T23s R22w 1980' FNL & 1980' FWL	American Warrior, Inc. Housman-Sebes #1-8 Sec. 8 T2s R22w 2519' FNL & 1199' FEL
Formation			
Anhydrite	1355', +889	1360', +893	(-4)
Base	1390', +854	1395', +858	(-4)
Heebner	3795', -1551	3798', -1545	(-6)
Lansing	3853', -1609	3865', -1612	(+3)
Stark	4113', -1869	4125', -1872	(+3)
BKc	4222', -1978	4230', -1977	(-1)
Marmaton	4240', -1996	4250', -1997	(+1)
Pawnee	4330', -2086	4340', -2087	(+1)
Fort Scott	4395', -2151	4405', -2152	(+1)
Cherokee	4419', -2175	4430', -2177	(+2)
Mississippian	4466', -2222	4478', -2225	(+3)
Osage	4494', -2250	4498', -2245	(-5)
LTD	4544', -2300		
			1373', +891 (-2)
			1412', +852 (+2)
			3816', -1552 (+1)
			3880', -1616 (+1)
			4138', -1874 (+5)
			4240', -1976 (-2)
			4261', -1997 (-1)
			4344', -2080 (-6)
			4410', -2146 (-5)
			4435', -2171 (-4)
			4482', -2218 (-4)
			4516', -2252 (+2)

Summary

The location for the Schliffke Twin #1-9 well was found via 3-D seismic survey. The new well ran structurally as expected via the survey. The two drill stem tests were conducted, one of which recovered commercial amounts of oil from the Mississippian Warsaw. After all gathered data had been examined the decision was made to run 5 1/2 inch production casing to further evaluate the Schliffke Twin #1-9 well.

ALLIED OIL & GAS SERVICES, LLC 053539

Federal Tax ID: _____

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Great Bend, KS

DATE <u>5-17-12</u>	SEC <u>9</u>	TWP <u>27N</u>	RANGE <u>27W</u>	CALLED OUT	ON LOCATION	JOB START <u>12:15 PM</u>	JOB FINISH <u>1:15 PM</u>
LEASE <u>Shilke</u>	WELL # <u>1-9</u>	LOCATION <u>Hanshaw, KS 3900th</u>			COUNTY <u>Padon</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one) <u>NEW</u>				<u>1 1/2 West Southgate</u>			

CONTRACTOR <u>Date #9</u>	OWNER <u>American Warrior</u>
TYPE OF JOB <u>74 place</u>	
HOLE SIZE <u>12 1/4</u> I.D.	CEMENT
CASING SIZE _____ DEPTH _____	AMOUNT ORDERED <u>350 yds 60/40 per</u>
TUBING SIZE _____ DEPTH _____	<u>8% gel 3% cc 74 lbs</u>
DRILL PIPE _____ DEPTH _____	<u>200 yds Class A 3% cc 0% gel</u>
TOOL _____ DEPTH _____	
PRES. MAX _____ MINIMUM _____	COMMON <u>200</u> @ <u>16.25</u> <u>3250.00</u>
MEAS. LINE _____ SHOE JOINT _____	POZMIX @ _____
CEMENT LEFT IN CSG. <u>27,72 ft</u>	GEL <u>4</u> @ <u>21.25</u> <u>85.00</u>
PERFS. _____	CHLORIDE <u>18</u> @ <u>58.20</u> <u>1047.60</u>
DISPLACEMENT <u>6600 BBL</u>	ASC @ _____

EQUIPMENT

PUMP TRUCK CEMENTER <u>Great</u>
<u>206</u> HELPER <u>Raim E</u>
BULK TRUCK
<u>477-241</u> DRIVER <u>Joel W</u>
BULK TRUCK
<u>394/1170</u> DRIVER

<u>350 yds 60/40 + 8%</u>	@	<u>14.50</u>	<u>5075.00</u>
<u>Gel</u>	@		
<u>210 bags</u>	@	<u>2.70</u>	<u>567.00</u>
	@		
	@		
	@		
	@		
HANDLING <u>581.91</u>	@	<u>2.10</u>	<u>1221.85</u>
MILEAGE <u>25.22 x 35</u>	@	<u>2.35</u>	<u>595.27</u>
TOTAL			<u>12,988.64</u>

REMARKS:

See

Cement

Joe

SERVICE

DEPTH OF JOB <u>1080</u>		
PUMP TRUCK CHARGE	<u>1125.00</u>	
EXTRA FOOTAGE <u>570</u>	@ <u>.95</u>	<u>541.50</u>
MILEAGE <u>Hum 35</u>	@ <u>7.00</u>	<u>245.00</u>
MANIFOLD	@	
<u>Hum 35</u>	@ <u>4.00</u>	<u>140.00</u>
	@	

CHARGE TO: American Warrior

STREET _____

CITY _____ STATE _____ ZIP _____

TOTAL 2051.50

PLUG & FLOAT EQUIPMENT

<u>3/8 Double Gate</u>	@	<u>112.00</u>	<u>112.00</u>
<u>Rubber Plug</u>	@	<u>112.00</u>	<u>112.00</u>
	@		
	@		
TOTAL			<u>224.00</u>

To: Allied Oil & Gas Services, LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Cynthia Rojas

SIGNATURE Cynthia Rojas

SALES TAX (if Any) _____

TOTAL CHARGES 15264.14

DISCOUNT 35% 3,816.03 IF PAID IN 30 DAYS

11448.11



CHARGE TO: **AMERICAN WARRIOR**
 ADDRESS: _____
 CITY, STATE, ZIP CODE: _____

TICKET No 22664

PAGE 1 OF 2

SERVICE LOCATIONS: 1. **NESS CITY, KS** WELL/PROJECT NO. _____ LEASE: **SCALIFFKE 1-9X** COUNTY/PARISH: **HODGEMAN** STATE: _____ CITY: **JETMORE, KS** DATE: **23 MAY 12** OWNER: _____
 2. TICKET TYPE: SERVICE SALES CONTRACTOR: **DURE DRILLING RIG #9** RIG NAME/NO.: _____ SHIPPED VIA: _____ DELIVERED TO: _____ ORDER NO.: _____
 3. WELL TYPE: **OIL** WELL CATEGORY: **DEVELOPMENT** JOB PURPOSE: **5 1/2 LONG STRING** WELL PERMIT NO.: _____ WELL LOCATION: **6E, 2 2/3 S, 1E, S TUD**
 4. REFERRAL LOCATION: _____ INVOICE INSTRUCTIONS: _____

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575					MILEAGE #110	40		ML		6.00	240.00
578					PUMP CHARGE	1		CTG	4540	1500.00	1500.00
402					CENTRALIZERS	8		EA.		70.00	560.00
403					CEMENT BASKET	1		EA.		250.00	250.00
406					LATCH DOWN PLUG & BAFFLE	1		EA.		250.00	250.00
407					INSERT FLOAT SHOE W/AUTO FILL	1		EA.		350.00	350.00
281					MUD FLUSH	500		Gal		1.25	625.00
221					LIGUID KCL	2		Gal		25.00	50.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *Emilia Proja*
 DATE SIGNED: **23 MAY 12** TIME SIGNED: **2315** A.M. P.M.

REMIT PAYMENT TO:
SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	AMOUNT
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				1	3825.00
WE UNDERSTOOD AND MET YOUR NEEDS?				2	846.57
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				Subtotal	8482.86
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Hodgeman TAX 7.45%	446.97
ARE YOU SATISFIED WITH OUR SERVICE? <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	8931.83
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket

SWIFT OPERATOR: *J. Kahlf* APPROVAL: _____

Thank You!



PO Box 466.
Ness City, KS 67560
Off: 785-798-2300

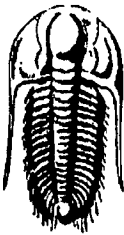
TICKET CONTINUATION

TICKET No. 22664

CUSTOMER AMERICAN WARRIOR WELL SCHLIFKE 1-9X DATE 23 MAY 12 PAGE 2 OF 2

PRICE REFERENCE	SECONDARY REFERENCE / PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY.		UNIT PRICE	AMOUNT
		LOC	ACCT	DB			QTY.	U/M		
276						FLOCELE	44	lbs	2.00	88.00
283						SALT	900	lbs	20	180.00
284						CALSEAL	8	SX	35.00	280.00
292						HALAD 322	124	lbs	7.25	901.00
290						D-AIR	2	sq ft	35.00	70.00
325						STANDARD CEMENT EA 2	175	SX	13.50	2362.50
581						SERVICE CHARGE		CUBIC FEET	2.00	350.00
583						RELEASE CHARGE	18378	TOTAL WEIGHT	1.00	3660.36
							40	LOADED MILES		
								TON MILES		

CONTINUATION TOTAL 4657.86



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

American Warrior Inc.
 Box 399
 Garden City Ks. 67846
 ATTN: Harley Sayles

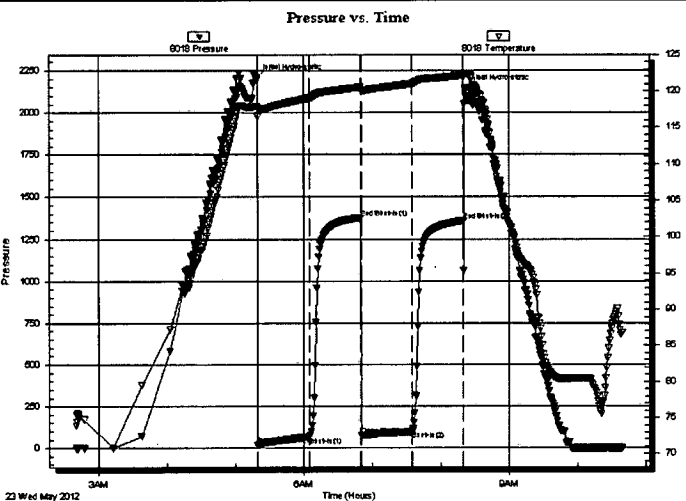
S-9/23/22 Hodegeman, KS
Schliffke Twin #1-9
 Job Ticket: 46647 **DST#: 2**
 Test Start: 2012.05.23 @ 02:41:00

GENERAL INFORMATION:

Formation: **Mississippi - Warsaw**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 05:20:10
 Time Test Ended: 10:39:39
 Interval: **4468.00 ft (KB) To 4485.00 ft (KB) (TVD)**
 Total Depth: 4544.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Good
 Test Type: Conventional Straddle (Reset)
 Tester: Chuck Smith
 Unit No: 62
 Reference Elevations: 2244.00 ft (KB)
 2231.00 ft (CF)
 KB to GR/CF: 13.00 ft

Serial #: 8018 Inside
 Press@RunDepth: 97.97 psig @ 4474.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2012.05.23 End Date: 2012.05.23 Last Calib.: 2012.05.23
 Start Time: 02:41:02 End Time: 10:39:40 Time On Btm: 2012.05.23 @ 05:18:40
 Time Off Btm: 2012.05.23 @ 08:21:30

TEST COMMENT: 3" Blow .
 No return.
 7" Blow .
 No return.

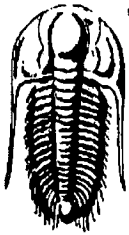


PRESSURE SUMMARY			
Time (Mn.)	Pressure (psig)	Temp (deg F)	Annotation
0	2201.86	117.84	Initial Hydro-static
2	19.33	116.53	Open To Flow (1)
47	68.31	119.06	Shut-In(1)
92	1376.36	120.52	End Shut-In(1)
93	75.43	120.14	Open To Flow (2)
137	97.97	121.00	Shut-In(2)
182	1358.71	122.18	End Shut-In(2)
183	2142.95	122.44	Final Hydro-static

Recovery		
Length (ft)	Description	Volume (bbl)
0.00	RW: .360 @ 85 Degrees F = 15000 PPM 0.00	
124.00	GWOCM 10g 10w 10o 70m	0.61
93.00	GO 15g 85o	0.73
0.00	31 Feet GIP	0.00

Gas Rates			
	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

* Recovery from multiple tests



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior Inc.
Box 399
Garden City Ks. 67846
ATTN: Harley Sayles

S-9/23/22 Hodegeman, KS
Schliffke Twin #1-9
Job Ticket: 46647 **DST#: 2**
Test Start: 2012.05.23 @ 02:41:00

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API: 35 deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity: 15000 ppm
Viscosity: 47.00 sec/qt	Cushion Volume: bbl	
Water Loss: 7.60 in ³	Gas Cushion Type:	
Resistivity: ohm.m	Gas Cushion Pressure: psig	
Salinity: 2400.00 ppm		
Filter Cake: 1.00 inches		

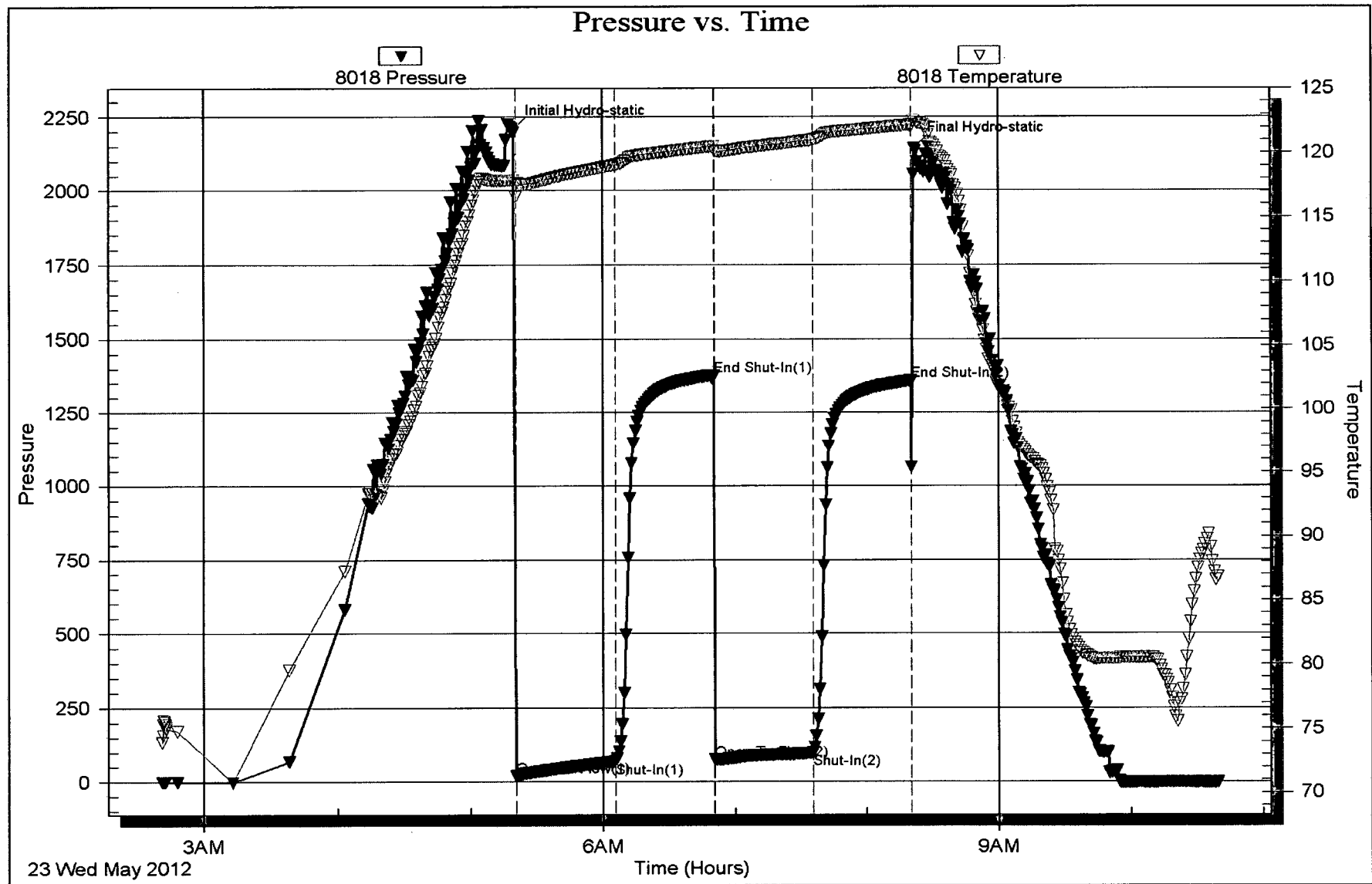
Recovery Information

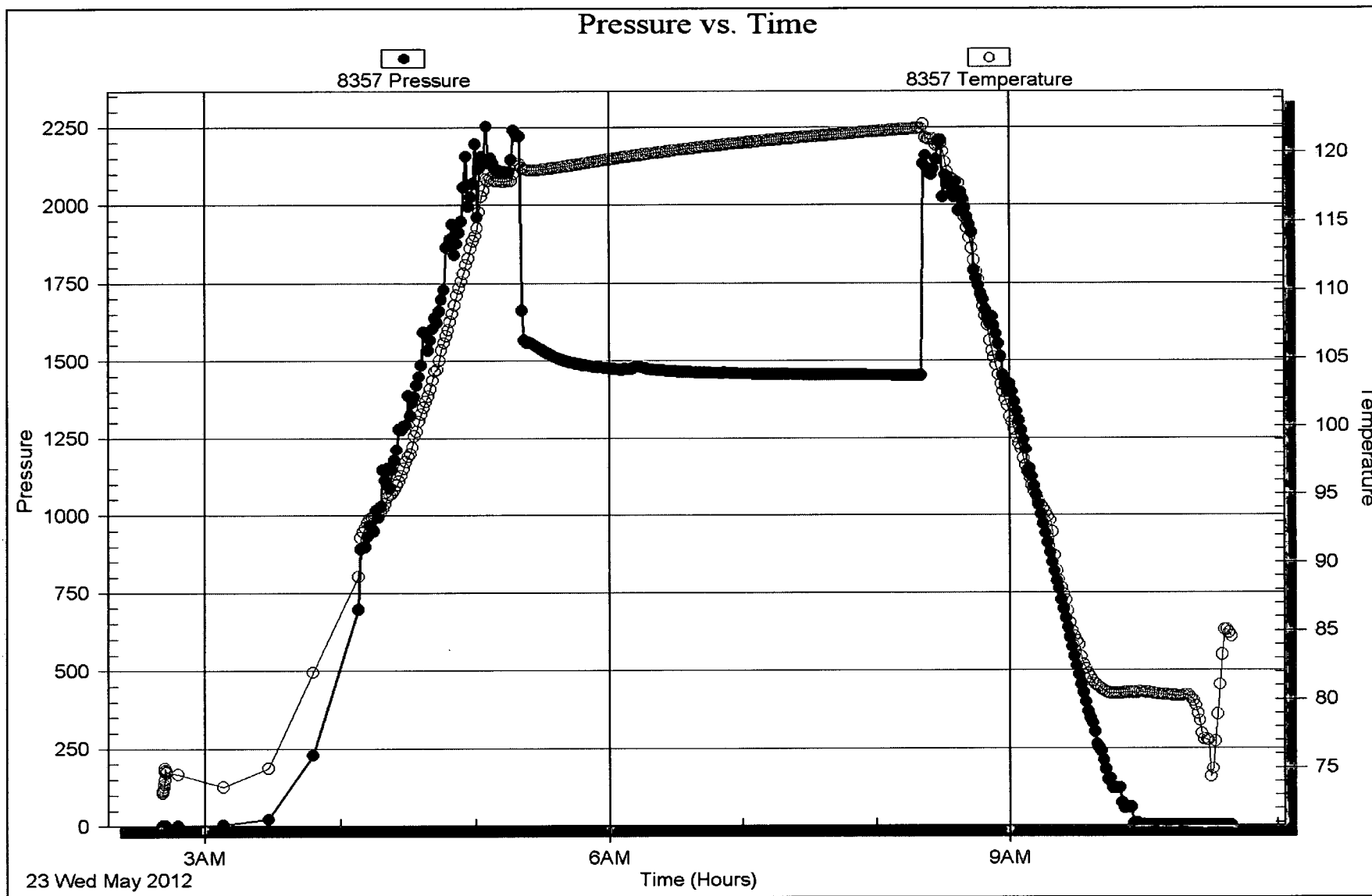
Recovery Table

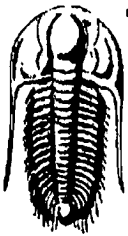
Length ft	Description	Volume bbl
0.00	RW: .360 @ 85 Degrees F = 15000 PPM	0.000
124.00	GWOCM 10g 10w 10o 70m	0.610
93.00	GO 15g 85o	0.731
0.00	31 Feet GIP	0.000

Total Length: 217.00 ft Total Volume: 1.341 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
Laboratory Name: Laboratory Location:
Recovery Comments: API: 39 @ 90 Degrees F = 35







TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

American Warrior Inc.
 Box 399 Garden City Ks. 67846
 ATTN: Harley S.

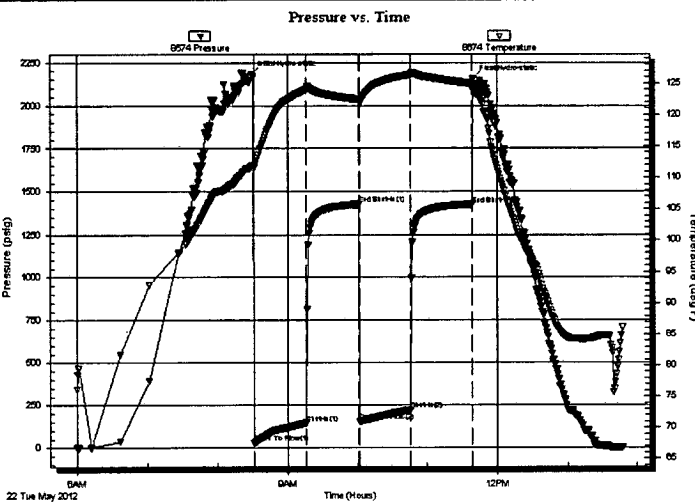
9/23/22
Schliffke Twin #1-9
 Job Ticket: 47626 **DST#: 1**
 Test Start: 2012.05.22 @ 06:00:00

GENERAL INFORMATION:

Formation: **Miss Osage**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 08:31:00
 Time Test Ended: 13:48:00
 Interval: **4484.00 ft (KB) To 4504.00 ft (KB) (TVD)**
 Total Depth: 4504.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Fair
 Test Type: Conventional Bottom Hole (Initial)
 Tester: Harley Davidson
 Unit No: 58
 Reference Elevations: 2241.00 ft (KB)
 2230.00 ft (CF)
 KB to GR/CF: 11.00 ft

Serial #: 8674 Outside
 Press@RunDepth: 224.78 psig @ 4485.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2012.05.22 End Date: 2012.05.22 Last Calib.: 2012.05.22
 Start Time: 06:00:05 End Time: 13:47:59 Time On Btm: 2012.05.22 @ 08:28:30
 Time Off Btm: 2012.05.22 @ 11:39:20

TEST COMMENT: IF- Weak building blow 4" into bucket.
 IS- No blow back.
 FF- Good building blow 10" into bucket.
 FS- No blow back.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2178.80	111.73	Initial Hydro-static
3	27.80	111.49	Open To Flow (1)
48	146.47	123.98	Shut-In(1)
93	1427.26	122.45	End Shut-In(1)
94	155.64	122.05	Open To Flow (2)
138	224.78	126.36	Shut-In(2)
190	1425.92	124.95	End Shut-In(2)
191	2153.75	123.88	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
20.00	100%oil trace of w ater	0.10
600.00	100% w ater trace of oil and mud	6.90

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior Inc.
Box 399 Garden City Ks. 67846
ATTN: Harley S.

9/23/22
Schliffke Twin #1-9
Job Ticket: 47626 **DST#: 1**
Test Start: 2012.05.22 @ 06:00:00

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 50.00 sec/qt	Cushion Volume: bbl		
Water Loss: 6.80 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 3000.00 ppm			
Filter Cake: inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
20.00	100%oil trace of w ater	0.098
600.00	100% w ater trace of oil and mud	6.904

Total Length: 620.00 ft Total Volume: 7.002 bbl
 Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
 Laboratory Name: Laboratory Location:
 Recovery Comments: Water CHL. .47@90=10000

