

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1087400

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #8210		API No. 15
Name: Birk, Edward E.		Spot Description:
Address 1: 302 S 16TH ST		NW_SW_SW_NW_Sec. 28 Twp. 22 S. R. 17 Fast West
Address 2:		
City: BURLINGTON State:		
Contact Person: Edward E Birk		Footages Calculated from Nearest Outside Section Corner:
Phone: (620) 364-2745		— NE □NW ☑SE □SW
CONTRACTOR: License #_ 8210		Coffee
Name: Birk, Edward E.		West
Wellsite Geologist: None		Downsky
Purchaser: Coffeyville Resources		Producing Formation: Squirrel
Designate Type of Completion:		Elevation: Ground: 1063 Kelly Bushing: 1068
✓ New Well Re-Entry	y Workover	Total Depth: 995 Plug Back Total Depth: 995
	swd slow	Amount of Surface Pipe Set and Cemented at: 42 Feet
Gas D&A	ENHR SIGW	Multiple Stage Cementing Collar Used? Yes No
og	GSW Temp. Abd	
CM (Coal Bed Methane)		If Alternate II completion, cement circulated from: 978
Cathodic Other (Core, Expl	l., etc.):	
If Workover/Re-entry: Old Well Info as		feet depth to: 0 w/ 120 sx cmt.
Operator:		
Well Name:		Drilling Fluid Management Plan
Original Comp. Date:		(2 sta mast be consisted from the Neserve Fit)
	Conv. to ENHR Conv. to S	Chloride content: U ppm Fluid volume: U bblo
_	Conv. to GSW	Dewatering method used: _Evaporated
Plug Back:		Location of fluid disposal if hauled offsite:
	mit #:	
	mit #:	Uperator Name:
	mit #:	Logge Norman
	mit #:	
	mit #:	County: Permit #:
02/20/2012 02/21/2012	02/21/2012	
Spud Date or Date Reached Recompletion Date	TD Completion Date or Recompletion Date	

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Letter of Confidentiality Received
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I I II Approved by: Dearna Garrisor Date: 07/16/2012

Side Two



Operator Name: Bir	k, Edward E.			Lease Na	ame: _	West		_ Well #:47	,	
Sec. 28 Twp. 22	s. R. <u>17</u>	✓ East 🗌	West	County: _						
INSTRUCTIONS: Shiftime tool open and clorecovery, and flow rate line Logs surveyed. A	osed, flowing and sh es if gas to surface t	out-in pressures test, along with	, whether s final chart(hut-in pressu	re rea	ched static level	hydrostatic pres	sures bottom	hole tempera	tura fluid
Drill Stem Tests Taker		☐ Yes	✓ No		L	og Formatio	n (Top), Depth a	nd Datum	☐ Sar	nple
Samples Sent to Geo	logical Survey	Yes	✓ No		Nam	_		Тор	Dat	um
Cores Taken Electric Log Run Electric Log Submitte (If no, Submit Copy	•	Yes Yes Yes	✓ No ✓ No ☐ No		Squirr	el Sand		982	+81	
List All E. Logs Run:										
		Report all		RECORD conductor, surfa	L Ne	w Used ermediate, producti	on etc			
Purpose of String	Size Hole Drilled	Size Ca Set (In C	sing	Weight Lbs. / Ft		Setting Depth	Type of Cement	# Sacks Used	Type and Addit	
Surface Casing	9.875	7.0		17		42	Portland	14	Calcium	
Long String	6.125	2.875		6.5		978	Portland	120		
		AC	DITIONAL	CEMENTING	/ SQU	EEZÉ RECORD				
Purpose: Depth Top Bottom				# Sacks Us						
Protect Casing Plug Back TD Plug Off Zone	-						*			
Shots Per Foot	PERFORAT Specify	ION RECORD - I	Bridge Plugs	s Set/Type			ture, Shot, Cemen		d	-
Specify Footage of Each Interval Perforal Open hole 978-995				Saleu	frac w/42 sx sand					Depth 78-995
					_		·			
								-		
TUBING RECORD:	Size:	Set At:		Packer At:		Liner Run:	Yes No			
Date of First, Resumed F 04/03/2012	Production, SWD or EN	1 —	lucing Metho	od: Pumping		Gas Lift O	her (Explain)			
Estimated Production Per 24 Hours	Oil 1	Bbls.	Gas M	/lcf	Wate	r Bb	ls. (Gas-Oil Ratio	G	ravity
DISPOSITIO	N OF GAS:			ETUOD OF SO	MD: =	TION.				
☐ Vented ☐ Sold	Used on Lease	Open H	_	ETHOD OF CO Perf. 🔲 I	MPLE Dually	. —	mingled	PRODUCTIO	N INTERVAL:	
(If vented, Subr		Other (ıbmit A		it ACO-4)			

CEMENTER OR TREATER

302 SOUTH 16TI BURLINGTON, 1 620-364-1311 - 01	I / Pa		O DATE: 02/2/	110
CHARGE TO		COUNTY COUNTY CONTRACTOR CONTRACTOR TO SEC TWP 2	ST ZIP 2 RG //COLD NEW	
QUANTITY		MATERIAL USED		SERV. CHG
120 SX	Portland	Coment		
*				
	BULK CHARGE			
·	BULK TRK. MILES			
	PUMP TRK. MILES			
	PLUGS			
	TOTAL			
TD. <u>995</u>		SG SET AT 978	VOLUME	
SIZE HOLE b	<u>/8" </u>	BG SET AT	VOLUME	
MAX. PRESS		IZE PIPE 21/8" COS I		
PLUG DEPTH	P	KER DEPTH	PLUG USED	
TIME FINISHED:				
REMARKS: Oh SULTUCE:	nect to pipe.	Pump Cement i	nto well, Good (ùrcto
		and the second s		
YAA OT				
NAME	*	Fauring	2, FL	

802 N. Industrial Rd. P.O. Box 664 Iola, Kansas 66749 Phone: (620) 365-5588



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	01:38:04p	VELL 12,000 yet	46,00,00	75 / /h. 00	COFCA
	CHAIL DATE:	LOAD #	YARDS DEL BATCH#	WATER TRIM ▶	ATICKET NUMBER*
		o Date	204 30 VA		
		Today	12,000,00	G/ve 0.0 A.Omila	21069
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Not Responsible for Roadthe Aggregate or Color Quality, No Claim, Argivid Undess Made at Time Metaletal is Deherood

TRUCKING

PROPERTY DAMAGE RELEASE

(TO BE SIGNED IT DELIVERY TO BE MADE INDIDE CURSILINE)

Dear Coultimer, for devel citals but it in presenting this RELEASE to rou for your separative is of the opinion rest the date and weight of the limits, may be oblight orace, durings to the principle mode adjusced, properly if 2 pidess the indicates the indicates the indicates of the principle mode adjusced, properly if 2 pidess the indicates the indicates of the in

Excessive Water is Detrimental to Concrete Performance H₂0 Added By Request/Authorized By

CODE DESCRIPTION ie.,00°

. & WELL ATEROO PRINTERNAL TRUCKING

WELL (10 SACHS PER (MIT)) MIXING & HAULING FRUCKING CHARGE

12.00

25.00

612,00 300.00

To the Country of the	14.5	The second secon			
RETURNED TO PLANT: LEFT JOB	FINISH UNLOADING	DELAY EXPLANATION/CYLINDER TEST TAKEN	TIME ALLOWED		
		S. 1. JUS NOT READY '6. TRUCK BROKE DOWN		ubTutal 👣	1037.00
		2 SLOW FOUR OR PURP 7 ACCIDENT 3 TRUCK AREAD ON JOB 8 CITATION	4 / 1	29 % 6.300 %	65.33
LEFT PLANT ARRIVED JOB	START UNLOADING	A CONTRACTOR BROKE DOWN 9 OTHER 5. ADOED WATER	TIME DUE ; T	staly\$.	1102.38
15/19/13				rden 1	1102.33
4-11-20-1				ADDITIONAL CHARGE 1	
TOTAL ROUND TRIP TOTAL AT JOB	UNLOADING TIME		DELAY TIME	ADDITIONAL CHARGE 2	
				ADDINONAL GUARGE 2	
	1			GRAND TOTAL	