

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1087404

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15 - 15-031-23193-00-00
Name: Birk, Edward E.	Spot Description:
Address 1: 302 S 16TH ST	
Address 2:	NW_NW_SW_NW_ Sec. 28 Twp. 22 S. R. 17
City: BURLINGTON State: KS Zip: 66839 + 2329	3795 Feet from ☐ North / ☑ South Line of Section 5115
Contact Person: Edward E Birk	5115 Feet from ✓ East / ☐ West Line of Section
Phone: (620) 364-2745	Footages Calculated from Nearest Outside Section Corner:
CONTRACTOR: License #8210	□ NE □ NW ☑ SE □ SW County: Coffey
Name: Birk, Edward E.	Lease Name: West Well #: 49
Wellsite Geologist: None	Field Name: Parmely
Purchaser: Coffeyville Resources	Producing Formation: Squirrel
Designate Type of Completion:	
✓ New Well Re-Entry Workover	Elevation: Ground: 1068 Kelly Bushing: 1073
Zi oii — Turau — — —	Total Depth: 1005 Plug Back Total Depth: 1005
	Amount of Surface Pipe Set and Cemented at: 42 Feet
	Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
☐ OG ☐ GSW ☐ Temp. Abd. ☐ CM (Coal Bed Methane)	If yes, show depth set: Feet
	If Alternate II completion, cement circulated from: 988
Cathodic Other (Core, Expl., etc.):	feet depth to: 0 w/ 120 sx cmt.
If Workover/Re-entry: Old Well Info as follows:	SA CITIL.
Operator:	Delling Flyida
Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth:	·
☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD	Chloride content: 0 ppm Fluid volume: 0 bbls
Conv. to GSW	Dewatering method used: Evaporated
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	
Dual Completion Permit #:	Operator Name:
SWD Permit #:	Lease Name: License #:
ENHR Permit #:	Quarter Sec TwpS. R 🔲 East 🗌 West
GSW Permit #:	County: Permit #:
02/23/2012 02/23/2012 02/23/2012	
pud Date or Date Reached TD Completion Date or ecompletion Date Recompletion Date	

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

	KCC Office Use ONLY
	Letter of Confidentiality Received
	Date:
	Confidential Release Date:
	Wireline Log Received
	Geologist Report Received
	UIC Distribution
A	LT I I II Approved by: Deanna Garrisor Date: 07/16/2012

Side Two

1087404

Operator Name: Birk	K, Edward E.		Lease Nar	ne:vvest		Well #:49	9 .	
Sec. 28 Twp.22	s. R. <u>17</u>	☑ East ☐ West	County: _C					
time tool open and clo	sed, flowing and shes if gas to surface t	ind base of formations put-in pressures, whethe lest, along with final cha well site report.	er shut-in pressure	reached static leve	el, hydrostatic pres	ssures, bottom	hole temperature, fluid	
Drill Stem Tests Taken (Attach Additional S		Yes V No		Log Format	ion (Top), Depth a	nd Datum	Sample	
Samples Sent to Geol	ogical Survey	☐ Yes ✓ No		Name		Тор	Datum	
Cores Taken Electric Log Run Electric Log Submitted (If no, Submit Copy	d Electronically	Yes V No Yes No	3	quirrel Sand		991	+77	
List All E. Logs Run:								
		CASIN	NG RECORD	New ✓ Used		·		
		Report all strings s	et-conductor, surfac	e, intermediate, produ	ction, etc.			
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives	
Surface Casing	9.875	7.0	17	42	Portland	14	Calcium	
Long String	6.125	2.875	6.5	988	Portland	120		
		ADDITION	AL CEMENTING /	SQUEEZE RECOR	<u> </u>			
Purpose: Perforate Protect Casing	Depth Top Bottom	Type of Cement	# Sacks Use	# Sacks Used Typ		pe and Percent Additives		
Plug Off Zone	-							
	PERFORAT	ION RECORD - Bridge PI	lugs Sot/Type	Acid F	acture, Shot, Cemen	10		
Shots Per Foot	Specify	Footage of Each Interval F	Perforated		Amount and Kind of M		Depth	
0	Open hole 988-1	005		frac w/40 s	x sand		988-1005	
TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run:				
Date of First, Resumed F	Production, SWD or EN	IHR. Producing Mo	ethod: ✓ Pumping	Gas Lift	Yes No	· · · · · · · · · · · · · · · · · · ·		
Estimated Production Per 24 Hours	Oil 1	Bbls. Gas	Mcf			Gas-Oil Ratio	Gravity	
DISPOSITIO	N OF GAS:		METHOD OF COM	IPLETION:		PRODUCTION	ON INTERVAL:	
Vented Sold	Used on Lease	Open Hole Other (Specify)			ommingled omit ACO-4)			

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EDWARD E BIRK SERVICE TICKET 302 SOUTH 16TH WELL CEMENTING **BURLINGTON, KS 66839** 620-364-1311 - OFFICE, 620-364-6719 - CELL DATE: COUNTY CHARGE TO ADDRESS CITY LEASE & WELL NO. CONTRACTOR KIND OF JOB (fine) DIR. TO LOC. NEW OLD (QUANTITY MATERIAL USED SERV. CHG **BULK CHARGE BULK TRK. MILES** PUMP TRK. MILES **PLUGS** TOTAL T.D. CSG SET AT (**VOLUME** SIZE HOLE TBG SET AT VOLUME MAX. PRESS. SIZE PIPE PLUG DEPTH PKER DEPTH PEUG USED TIME FINISHED imp Cement into well Good circ. NAME

OWNER'S REP.

CEMENTER OR TREATER

802 N. Industrial Rd. P.O. Box 664 Iola, Kansas 66749 Phone: (620) 365-5588



SHIP TO:

SOLO TO: PAGAI COOPERATIVE VENTURES

Miyro. R & B CHOPERATIVE VENTURES SBU TO WAY LOE NO L-MILTO, 514) north-past tanks

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	TIME	FORMULA	LOAD SIZE	YARDS ORDERED		** DRIVER/TRUCK*		PLANT/TRANSACTION #
					% CAL	₩ K	× AIR	
٠,	Z	JELL.	18 MM vii	12 00 98	0.00	7.945	្រុក ភាព	rnern
	JOATE S		LOAD#	YARDS DEL 34	BATCH#	WATER TRIM	SLUMP,	TICKET NUMBER > +
		o Date	19	225.00 yd				
	M2-23-12 3	Inday		se (2 00 vi	19750	GANG SON	4.00 in 9	310077
1	4	*WARNING		FROPERTY DAY	NAGE RELEASE	Excessive Water	is Detrimental to Concre	ete Performance

** IRRITATING TO THE SKIN AND EYES
the Portland Cemient. Weer Rubber Socia and Groves PROLONGED CO

The understread promises to pay all costs, including reasonable attempts fees, included in cost any surestances.

All accolunts and published with 30 days of delivery will be a Viterast at the rate of 24% par annum.

Not Responsible for Receive Appropria or Color Quality. No Claim Allowed Unless Made at Time Malorial is Decreted.

A \$25 Service Charge and Loss of the Cash Discount will be Solested on all Herumod Chicoles Excess Delay Time Charge and \$60-PE.

"L QUANTITY

FROPERTY DAMAGE RELEASE.

TO BE SIGNED IF DELIVERY TO BE MADE INSIDE CURB UNE.

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RETURNED TO PLANT	LEFT JOB	FINISH UNLOADING	DELAY, EXPLANATION/CYLINDER TEST TAKEN	TIME ALLOWED	
			1. JOBNOT READY S. TRUCK BROKE DOWN 2. SLOW ROUR OF PUMP 7. ACCIDENT 3. TRUCK APIEAD ON 100 9. CITATION 9. CITATION		bTotal (1037.00)
LEFT PLANT	ARRIVED JOB	START UNLOADING"	4. CONTRACTOR BROKE DOWN 3. OTHER 5. ADDED WATER	TIME DUE T	stal #
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STOTAL ROUND TRIP	TOTAL AT JOB	UNLOADING TIME		DELAY TIMÉ	ADDITIONAL CHARGE 2
					GRAND TOTAL