

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1087394

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

| OPERATOR: License #02 | :10 | API No. 15 - 15-031-23178-00-00 |
|--|--|--|
| Name: Birk, Edward E. | | Spot Description: |
| Address 1: 302 S 16TH ST | | NW_NW_NW_SW Sec. 28 Twp. 22 S. R. 17 🗸 East Wes |
| Address 2: | | 2475 Feet from North / South Line of Section |
| City: BURLINGTON | State: KS Zip: 66839 + 2329 | 5115 Feet from Feet from Section Feet From Fee |
| Contact Person: Edward E | Birk | Footages Calculated from Nearest Outside Section Corner: |
| Phone: (620) 364-274 | 15 | □ NE □ NW ☑ SE □ SW |
| CONTRACTOR: License #_8 | | County: Coffey |
| Name: Birk, Edward E. | | Lease Name: West Well #: 37 |
| Wellsite Geologist: None | | Field Name: Parmely |
| Purchaser: Coffeyville Reso | urces | Producing Formation: Squirrel |
| Designate Type of Completion | | Elevation: Ground: 1056 Kelly Bushing: 1061 |
| | Re-Entry Workover | Total Depth: 979 Plug Back Total Depth: 979 |
| ✓ Oil | ☐ SWD ☐ SIOW | Amount of Surface Pipe Set and Cemented at: 42 Fee |
| Gas D&A | ☐ ENHR ☐ SIGW | Multiple Stage Cementing Collar Used? ☐ Yes ✓ No |
| ☐ OG | GSW Temp. Abd. | If yes, show depth set: Fee |
| CM (Coal Bed Methane) | | If Alternate II completion, cement circulated from: 965 |
| | Core, Expl., etc.): | feet depth to: 0 w/ 120 sx cmt |
| If Workover/Re-entry: Old Well | I Info as follows: | W SX CITE |
| Operator: | | Dalling Flydd Mary |
| Well Name: | | Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) |
| Original Comp. Date: | Original Total Depth: | Chloride contact D |
| Deepening Re-p | erf. Conv. to ENHR Conv. to SWD | Chloride content: 0 ppm Fluid volume: 0 bbls Dewatering method used: Evaporated |
| Plug Back: | Plug Back Total Depth | Location of fluid disposal if hauled offsite: |
| Commingled | Permit #: | Operator Name: |
| Dual Completion | Permit #: | |
| SWD | Permit #: | Lease Name: License #: |
| ∐ ENHR | Permit #: | Quarter Sec. Twp. S. R. East West |
| GSW 02/16/2012 02/1 | Permit #: | County: Permit #: |
| | 7/2012 02/17/2012 Reached TD Completion Date or Recognition Date or Properties Date | • |
| The second production of the second production | Recompletion Date | |
| | | |
| | AFFIDAVIT | KCC Office Use ONLY |
| am the affiant and I hereby certi | fy that all requirements of the statutes, rules and re | egu- |
| ations promulgated to regulate t and the statements berein are o | the oil and gas industry have been fully complied complete and correct to the best of my knowledge | with Letter of Confidentiality Received e. Date: |
| and the control of th | emplote and correct to the best of my knowledge | e. Confidential Release Date: |
| . | | Wireline Log Received |
| Submitte | ed Electronically | Geologist Report Received |

UIC Distribution

ALT I I III Approved by: Deanna Garrisor Date: 07/16/2012

Side Two



1087394

| Operator Name: Bir | | | Lease Na | ame: West | | Well #:3 | 7 | |
|--|----------------------|--|-----------------------------|-------------------------|--|-------------------|-------------|----------------------|
| Sec. 28 Twp.22 | S. R. <u>17</u> | _ | County: Coffey | | | | | |
| p | es if gas to surface | and base of formations nut-in pressures, wheth test, along with final ch al well site report. | iei smii-in breccii | re reached static la | | | | |
| Orill Stem Tests Taker (Attach Additional | - | ☐ Yes ✓ No |) | Log Forma | ation (Top), Depth | and Datum | √ s | ample |
| amples Sent to Geo | logical Survey | ☐ Yes ✓ No | Yes ✓ No Nan | | ····- | | | atum |
| Cores Taken | | Yes No | Squirrer Sand | | 969 | | +8 | 7 |
| st All E. Logs Run: | | | | | | | | |
| | | CASI | NG RECORD | New 🗸 Used | | | | |
| | <u></u> | Report all strings s | set-conductor, surfa | ce, intermediate, produ | uction, etc. | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft | Setting Depth | Type of Cement | # Sacks Used | Type ar | id Percen ditives |
| Surface Casing | 9.875 | 7.0 | 17 | 42 | Portland | 14 | Calcium | |
| ong String | 6.125 | 2.875 | 6.5 | 965 | Portland | 120 | | |
| | | ADDITION | NAL CEMENTING | / SQUEEZE RECOR | D | | | |
| Perforate 10p Bottom Protect Casing Plug Back TD | | Type of Cement | # Sacks Us | ed | Type and | Percent Additives | S | |
| Plug Off Zone | - | | | | | | | |
| Shots Per Foot | PERFORATI Specify | ON RECORD - Bridge P Footage of Each Interval F | lugs Set/Type Perforated | Acid, F | racture, Shot, Cemer Amount and Kind of M | nt Squeeze Recor | rd | Depth |
| | Open hole 965-97 | 79 | | frac w/42 s | x sand | | ę | 65-979 |
| | | | | | | | | |
| | | | | | ······································ | | | |
| JBING RECORD: | Size: | Set At: | Packer At: | Liner Run: | Yes No | | | |
| te of First, Resumed P 4/03/2012 | roduction, SWD or EN | HR. Producing M | ethod: ✓ Pumping | Gas Lift | Other (Explain) | | | |
| timated Production Per 24 Hours | Oil 1 | Bbls. Gas | Mcf | Water I | Bbls. | Gas-Oil Ratio | | Gravity |
| DISPOSITION | N OF GAS: | | METHOD OF COM | MPLETION: | | PRODUCTIO | ON INTERVAL | |
| Vented Soid | Used on Lease | Open Hole Other (Specify) | | | ommingled omit ACO-4) | | | ! |

EDWARD E BIRK 302 SOUTH 16TH BURLINGTON, KS 66839

SERVICE TICKET WELL CEMENTING

| BURLINGTON, 620-364-1311 - O | | <i>'</i> D |
|---|---|------------|
| CHARGE TOADDRESS | Edward Birk COUNTY Lt. CITY IPPO | |
| LEASE & WELL KIND OF JOB (DIR. TO LOC. | NO 11 CST 7 ST CONTRACTOR | |
| | | |
| QUANTITY | MATERIAL USED | SERV. CHG |
| 120 SX | Fortuna Coment | |
| | | |
| · · · · · · · · · · · · · · · · · · · | | |
| | | |
| | | |
| | | |
| | BULK CHARGE | |
| | BULK TRK. MILES | |
| | PUMP TRK, MILES | |
| .i | | |
| | PLUGS | |
| | | |
| | TOTAL | |
| T.D. 970 | CSG. SET AT 965 VOLUME_ | |
| SIZE HOLE (C | TBG SET-AT VOLUME | |
| MAX. PRESS | size Pipe 278" (DS/10) | |
| PLUG DEPTH | PKER DEPTH PLUG USED | |
| TIME FINISHED: | | |
| REMARKS: (C) | mnact to orde. Hump Cement into well. I | Sood |
| | | |
| | | |
| NAME | Edward Birk | |
| CEMENTER OR | TREATER OWNER'S REP | |

802 N. Industrial Rd. P.O. Box 664 Iola, Kansas 66749 Phone: (620) 365-5588



B COOPERATINE VENTURES 900 S. FOURTH ST.

GURLINGTON KS

PACH COOPERATIVE VENIUMES 58-UNTO WAYSIDE N 1 MI TO SIM ESUN-DIRIARIN SD

| TANKS AND THE PROPERTY OF THE | with the state of | The second secon | |
|---|---|--|---------------------|
| TIME | YARDS ORDERED | DRIVER/TRÚCK | PLANT/TRANSACTION # |
| 12:07:11p ELL 5 | 12,00 yd 12,00 yd | 0.00 34 | C. Ob. CUFCO |
| DATE | LOAD # YARDS DEL | BATCH# - WATER TRIM | SLUMP TICKET NUMBER |
| 02-17-12 Today | « 1 12.00 yd | 19731 -6/yd to. 0 | 4.00 in 31062 |

WARNING

IRRITATING TO THE SKIN AND EYES

Contain Protrant Cement Year Ribble Books and Glovas PROLONGED CONTACT MAY
CAUSE BURNS, Avoid Contact With Eyes and Endinged Contact With Skin. In Case of
Contact With Skin or Eyes, Flash Thoroughly With Wallor/Hirrination Possess Get Medical
Arthollor, KEEP CHILDRED, AWAY

CONCRETE & PERISHABLE COMMODITY and BECOMES the PROPERTY of the PURCHABER UPON
LEAVING the FLANT, ANY CHANGES OF CANOCILLATION of CIRGINAL INSTRUCTIONS MUST, be
TELEPHONED to the OFFICE BEFORE LOADING STARTS.

The understand position to pay all costs, including treasantle attorneys less, incurred in collecting say sums pried.

All appearance in part within 10 days of delivery will be a traight at the rate of 24% per annum.

Not Responsible for Resolving Aggregate or Corol Quelly. No Claim Allowed Unless Made at Time Material is Delivored.

A \$25 Service Charge and Loss of the Cash Discount will be collected on all Paramed Checks.
Excess Deep Time Charged @ \$50/-in-

PROPERTY OF ALL GET RELEASE

(TO BE SKIRED IF DELIVERY TO BE MADE INSIDE CURB LINE)

Dear, Datablement and direct stack in a security with TRELEASE to your dignation is of the orbiton that the date set weight of the notified in the country of the property of the propert

Excessive Water is Detrimental to Concrete Performance H₂0 Added By Request/Authorized By

GAL X

| OUANTITY CODE | DESCRIPTION *** | UNIT PRICE EXTENDED PRICE |
|------------------|--------------------------|---------------------------|
| te.00 VELL | WELL (10 SACKS PER UNIT) | 12.00 51.00 612.00 |
| RE12.00 MIXEHAUL | MIXING & HOULING | 12.00 25.00 tou.an |
| 2.50 TRUCKING | TRUCKING CHARGE | 6.50 50.00 425.00 |
| 363A | | |
| | | |

| RETURNED TO POINT | UEFT JOB . | FINISH UNLOADING | DELAY EXPLANATION/CYLINDER/TEST TAKEN | TÎME ALLOWED (| Detatal 8 1027 00 |
|-------------------|--------------|------------------|---|----------------|------------------------------------|
| | | 141.5 | 1. JOB NOT READY & TRUCK BROKE DOWN 1. JOGOBENT 1. JOGOBENT | | и и 6.200 - 145.33 |
| SPOLEFT PLANT | ARRIVED JOB | START UNLOADING | 3. TRUCKAHEAD (N. 00) 4. CONTRACTOR BROKE DOWN U. OTHER > | TIME TUE | btal (1102,33) Eder (1102,33) |
| 121.31 | 1321 | 19124 | | | ADDITIONAL CHARGE 1 |
| TOTAL ROUND TRIP | TOTAL AT JOB | UNLOADING TIME | | DELAY TIME | ADDITIONAL CHARGE 2 |
| | | | | | GRAND TOTAL |