



KANSAS CORPORATION COMMISSION 1087705
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33235
Name: Chieftain Oil Co., Inc.
Address 1: 101 S. 5th St.; PO Box 124
Address 2: _____
City: KIOWA State: KS Zip: 67070 + 1912
Contact Person: Ron Molz
Phone: (620) 825-4030
CONTRACTOR: License # 34484
Name: Fossil Drilling, Inc.
Wellsite Geologist: Arden Ratzlaff
Purchaser: _____

Designate Type of Completion:
 New Well Re-Entry Workover

 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

04/12/2012 04/19/2012 05/17/2012
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date -

API No. 15 - 15-007-23863-00-00
Spot Description: _____
SE NW SE Sec. 4 Twp. 34 S. R. 11 East West
2300 Feet from North / South Line of Section
2300 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Barber
Lease Name: Sally Well #: 3
Field Name: _____
Producing Formation: Mississippian
Elevation: Ground: 1375 Kelly Bushing: 1383
Total Depth: 5153 Plug Back Total Depth: 5098
Amount of Surface Pipe Set and Cemented at: 338 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 10000 ppm Fluid volume: 1200 bbls
Dewatering method used: Hauled to Disposal
Location of fluid disposal if hauled offsite:
Operator Name: Chieftain Oil Co., Inc.
Lease Name: Garner SWD License #: 33234
Quarter NW Sec. 11 Twp. 33 S. R. 10 East West
County: Barber Permit #: D-28060

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Letter of Confidentiality Received
Date: _____

Confidential Release Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

ALT I II III Approved by: NAOMI JAMES Date: 07/25/2012



1087705

Operator Name: Chieftain Oil Co., Inc. Lease Name: Sally Well #: 3
 Sec. 4 Twp. 34 S. R. 11 East West County: Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Attached	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Attached Attached Attached
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	18	13.375	24	338	60/40 Poz	350	2% Salt
Production	7.875	5.5	15.5	5137	Common	200	Gas Block 2% Salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing	-			
___ Plug Back TD				
___ Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	4546-4570	1000 Gal. 7.5% Acid	4546-4580
2	4570-4580	1500 Gal. 15% Acid	4546-4580
		Frac 22500 BBLs Slick Water	
		367600# Sand	

TUBING RECORD: Size: <u>2-7/8</u> Set At: <u>4594</u> Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Chieftain Oil Co., Inc.
Well Name	Sally 3
Doc ID	1087705

All Electric Logs Run

Geological Log
Sector Bond / Gamma Ray CCL Log
Dual Induction Log
Dual Compensated Porosity Log

Form	ACO1 - Well Completion
Operator	Chieftain Oil Co., Inc.
Well Name	Sally 3
Doc ID	1087705

Tops

Name	Top	Bottom
Heebner	3614	-2231
Stark	4289	-2908
Base Kansas City	4350	-2967
Cherokee	4508	-3125
Mississippian	4533	-3150
Kinderhook	4743	-3360
Viola	4863	-3480
Simpson	4970	-3587
Simpson Sand	4988	-3605
Total Depth	5147	-3764



PAGE 1 of 1	CUSTOMER NO 1000719	INVOICE DATE 04/16/2012
INVOICE NUMBER 1718 - 90879733		

Pratt (620) 672-1201
 B CHIEFTAIN OIL COMPANY
 I PO Box: 124
 L KIOWA
 L KS US 67070
 T
 O ATTN: ACCOUNTS PAYABLE

J LEASE NAME Sally 3
 O LOCATION
 B COUNTY Barber
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T
 E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40452172	19905		Net - 30 days	05/16/2012
For Service Dates: 04/13/2012 to 04/13/2012				
0040452172				
171805622A Cement-New Well Casing/Pi 04/13/2012 Cement 13 3/8" Conductor				
60/40 POZ		350.00 EA	9.48	3,318.14 T
Celloflake		88.00 EA	2.92	257.24 T
Calcium Chloride		903.00 EA	0.83	749.07 T
"Unit Mileage Chg (PU, cars one way)"		45.00 MI	3.36	151.09
Heavy Equipment Mileage		90.00 MI	5.53	497.72
"Proppant & Bulk Del. Chgs., per ton mil		677.00 EA	1.26	855.77
Depth Charge; 0-500'		1.00 EA	790.03	790.03
Blending & Mixing Service Charge		350.00 BAG	1.11	387.12
"Service Supervisor, first 8 hrs on loc.		1.00 EA	138.26	138.26
<p>PLEASE REMIT TO:</p> <p>BASIC ENERGY SERVICES, LP PO BOX 841903 DALLAS, TX 75284-1903</p>		<p>SEND OTHER CORRESPONDENCE TO:</p> <p>BASIC ENERGY SERVICES, LP PO BOX 10460 MIDLAND, TX 79702</p>		<p>SUB TOTAL 7,144.44</p> <p>TAX 315.68</p> <p>INVOICE TOTAL 7,460.12</p>

PAID
 APR 17 2012
 9121 BC

BASIC

energy services, L.P.

TREATMENT REPORT

Customer Cheftain Oil Co. TX	Lease No.	Date 4-13-12
Lease Sally	Well # 43	
Field Order # 05622A	Station Pratt	Casing 13 3/8"
		Depth 338'
		County Barber
		State KS
Type Job 13 3/8' conductor	Formation CNW	Legal Description T O 338

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size 13 3/8"	Tubing Size 5 1/2"	Shots/Ft 350 SKS		Acid 60/40 Por	RATE 390 CC	PRESS 174 C.F.	ISIP @ 15#
Depth 338'	Depth	From	To	Pre Pad	Max		5 Min.
Volume 50 1/2	Volume	From	To	Pad	Min		10 Min.
Max Press 300#	Max Press	From	To	Frac	Avg		15 Min.
Well Connection swedge	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth 325'	Packer Depth	From	To	Flush Disp H ₂ O	Gas Volume		Total Load

Customer Representative Larry	Station Manager Scotty	Treater Allen
Service Units 28443	19903	19905
Driver Names Allen	Mike	Matt
	Steve	Young

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
9:15 PM					on loc, discuss safety, setup, Plan Job
					Rig @ 285' Drilling To 338'
12:15 AM					Start 13 3/8 csg. 48#
1:15					Casing @ 338', Hookup c/a w/ Rig.
	200#			5	mix & pump 350 SKS - 60/40 Por
			75 1/2		w/ 30% CC, 1/4" C.F @ 15 #/gal
					Finish mix.
2:00				5	Start Disp.
2:15	400#		50 1/2	2 1/2	Finish Disp. (Plug down)
	0#				shut in @ well
					Release PSI 0#
					Washup Equip.
					Job complete
					thanks Allen, Mike, Steve
					(cement c/a To P.T)



PAGE 1 of 1	C T NO 1000719	INVOICE DATE 04/25/2012
INVOICE NUMBER 1718 - 90888081		

Pratt (620) 672-1201
 B CHIEFTAIN OIL COMPANY
 I PO Box: 124
 L KIOWA
 L KS US 67070
 T
 O ATTN: ACCOUNTS PAYABLE

J LEASE NAME Sally 3
 O LOCATION
 B COUNTY Barber
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T
 E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE	
40455908	19843		Net - 30 days	05/25/2012	
		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 04/20/2012 to 04/20/2012</i>					
0040455908					
171806252A Cement-New Well Casing/Pi 04/20/2012 Cement 5 1/2" Longstring					
AA2 Cement		250.00	EA	13.43	3,357.41 T
C-41P		47.00	EA	3.16	148.52 T
Salt		1,238.00	EA	0.39	489.00 T
C-44		235.00	EA	4.07	956.08 T
FLA-322		188.00	EA	5.92	1,113.87 T
Gilsonite		1,250.00	EA	0.53	661.61 T
Claymax KCL Substitute		5.00	EA	27.65	138.25 T
Mud Flush		500.00	EA	0.68	339.69 T
Super Flush II		500.00	EA	1.21	604.34 T
"Latch Down Plug & Baffle, 5 1/2" (Blu		1.00	EA	315.99	315.99
"Auto Fill Float Shoe 5 1/2" (Blue)"		1.00	EA	284.39	284.39
"Turbolizer, 5 1/2" (Blue)"		7.00	EA	86.90	608.29
"5 1/2" Basket (Blue)"		2.00	EA	229.10	458.19
"Unit Mileage Chg (PU, cars one way)"		45.00	MI	3.36	151.08
Heavy Equipment Mileage		90.00	MI	5.53	497.69
"Proppant & Bulk Del. Chgs., per ton mil		529.00	EA	1.26	668.64
Depth Charge; 5001-6000'		1.00	EA	2,275.15	2,275.15
Blending & Mixing Service Charge		250.00	BAG	1.11	276.49
Plug Container Util. Chg.		1.00	EA	197.50	197.50
"Service Supervisor, first 8 hrs on loc.		1.00	EA	138.25	138.25
PLEASE REMIT TO:		SEND OTHER CORRESPONDENCE TO:		SUB TOTAL	13,680.43
BASIC ENERGY SERVICES, LP		BASIC ENERGY SERVICES, LP		TAX	570.04
PO BOX 841903		PO BOX 10460		INVOICE TOTAL	14,250.47
DALLAS, TX 75284-1903		MIDLAND, TX 79702			





BASIC
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 06252 A

DATE _____ TICKET NO. _____

DATE OF JOB: 4-20-2012	DISTRICT: PRATT, KS.	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:		
CUSTOMER: CHIEFTAIN OIL CO., INC.		LEASE: SALLY		WELL NO. 3					
ADDRESS:		COUNTY: BARBER		STATE: Ks.					
CITY:		STATE:		SERVICE CREW: LESLEY, MARQUEZ, LAWRENCE					
AUTHORIZED BY:		JOB TYPE: CNW-5 1/2" C.S.							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
37586	2						4-20-12		6:00
19831-19843	2					ARRIVED AT JOB		AM	8:00
19832-21010	2					START OPERATION		PM	18:05
						FINISH OPERATION		PM	2:15
						RELEASED		PM	3:00
						MILES FROM STATION TO WELL	45		

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: *H.D. Clark*
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 105	AA-2 CEMENT	SK	200		3,400.00
CP 105	AA-2 CEMENT	SK	50		850.00
CC 105	C-41P	lb	47		188.00
CC 111	SALT	lb	1238		619.00
CC 115	C-44	lb	235		1,210.25
CC 129	FLA-322	lb	188		1,410.00
CC 201	GILSONITE	lb	1250		837.50
CF 607	LATCH DOWN PLUG BAFFLE, 5 1/2"	EA	1		400.00
CF 1251	AUTO FILL FLOAT SHADE, 5 1/2"	EA	1		300.00
CF 11051	TURBO LIZER, 5 1/2"	EA	7		770.00
CF 1901	BASKET, 5 1/4"	EA	2		580.00
C 704	CLAYMAX, KCL SUB.	GAL	5		175.00
PC 151	MUD FLUSH	GAL	500		430.00
CC 155	SUPER FLUSH II	GAL	500		765.00
E 100	PICKUP MILEAGE	MI	45		191.25
E 101	HEAVY EQUIPMENT MILEAGE	MI	90		630.00
E 113	BULK DELIVERY CHARGE	TM	529		846.00
CE 206	DEPTH CHARGE: 5001'-6000'	HRS	1.4		2,880.00
CE 240	BLENDING SERVICE CHARGE	SK	250		350.00
CE 504	DRUG CONTAINER CHARGE	DB	1		175.00
5003	CHEMICAL/ACID DATA: SERVICE SUPERVISOR	EA	1		175.00
				SUB TOTAL	13,680.43
SERVICE & EQUIPMENT				%TAX ON \$	7.5
MATERIALS				%TAX ON \$	
				TOTAL	

SERVICE REPRESENTATIVE: *Lesley* THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: *H.D. Clark*
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

BASIC

energy services, L.P.

TREATMENT REPORT

Customer CHIEFTAIN OIL CO., INC.	Lease No.	Date 4-20-2012
Lease SALLY	Well # 3	
Field Order # 06252	Station PRATT, Ks.	Casing 5 1/2"
Type Job CNW - 5 1/2" L.S.	Formation TDS - 5147'	Depth
		County BARBER
		State Ks.
		Legal Description 4-34-11

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 5 1/2 x 15.5	Tubing Size	Shots/Ft	CMT-	Acid 200 SKS AA-2	RATE	PRESS	ISIP	
Depth 5137'	Depth	From	To	Pre Pad @ 1.43 CWT³	Max		5 Min.	
Volume 102.24 BBL	Volume	From	To	Pad	Min SJ - 21.10'		10 Min.	
Max Press 1700	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection P.C.	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth 5113.9'	Packer Depth	From	To	Flush 102 BBL 2% KCL	Gas Volume		Total Load	

Customer Representative Ron Moez	Station Manager D. Scott	Treater K. LESLEY
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Service Units	37586	19889	19843	19832	21010				
Driver Names	LESLEY	MARQUEZ	LAWRENCE						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
8:00 AM					ON LOCATION - SAFETY MEETING
9:30 AM					RUN 121 STS. 5 1/2" x 15.5# CSG.
					TURBO. - 4, 6, 11, 13, 15, 16, 17
					BASK. - 2, 9
10:45 AM					CIRC. FOR 30 MIN. HALF WAY IN
12:05 PM					CSG. ON BOTTOM -
12:30 PM					HOOK UP TO CSG. / BREAK CIRC. W/ RIG
1:35 PM	500		12	6	MUD FLUSH
1:38 PM	500		3	6	HOO SPACER
1:40 PM	500		12	6	SUPERFLUSH II
1:43 PM	500		3	6	HOO SPACER
1:44 PM	300		51	6	MIX 200 SKS. AA-2 @ 15.0 PPG
1:52 PM					WASH PUMP & LINE CLEAN - DROPL. D. PLUG
1:56 PM	0		0	7	START DISPLACEMENT
2:07 PM	500		76	6	LIFT PRESSURE
2:11 PM	800		100	5	SLOW RATE
2:15 PM	1700		121.75	4	PLUG DOWN - HELD
					CIRC. THRU JOB
			6, 4		PLUG R.H. & M.H.
					JOB COMPLETE,
					THANKS -
					KEVEN LESLEY