



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 3728
Name: Kent, Roger dba R J Enterprises
Address 1: 22082 NE Neosho Rd
Address 2:
City: GARNETT State: KS Zip: 66032 + 1918
Contact Person: Roger Kent
Phone: (785) 448-6995
CONTRACTOR: License # 3728
Name: Kent, Roger dba R J Enterprises
Wellsite Geologist: n/a
Purchaser: n/a

Designate Type of Completion:

- Checkboxes for completion types: New Well, Re-Entry, Workover, Oil, Gas, OG, CM, Cathodic, WSW, D&A, ENHR, GSW, SWD, ENHR, SIGW, Temp. Abd.

If Workover/Re-entry: Old Well Info as follows:

Operator:
Well Name:
Original Comp. Date: Original Total Depth:
Checkboxes for well history: Deepening, Re-perf., Conv. to ENHR, Conv. to SWD, Conv. to GSW, Plug Back, Commingled, Dual Completion, SWD, ENHR, GSW with Permit # fields.

Table with 3 columns: Date (06/15/2012, 06/18/2012, 06/18/2012), Spud Date or Recompletion Date, Date Reached TD, Completion Date or Recompletion Date.

API No. 15 - 15-001-30425-00-00

Spot Description:
NE SW NW NW Sec. 34 Twp. 23 S. R. 21 East West
4399 Feet from North / South Line of Section
4849 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- Checkboxes for footages: NE, NW, SE, SW

County: Allen
Lease Name: RIFE Well #: 8-A
Field Name: Davis-Bronson

Producing Formation: Bartlesville
Elevation: Ground: 999 Kelly Bushing: 999
Total Depth: 768 Plug Back Total Depth: 750
Amount of Surface Pipe Set and Cemented at: 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: Feet
If Alternate II completion, cement circulated from: 750
feet depth to: 0 w/ 48 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 0 bbls
Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite:

Operator Name:
Lease Name: License #:
Quarter Sec. Twp. S. R. East West
County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Checkboxes for office use: Letter of Confidentiality Received, Confidential Release Date, Wireline Log Received, Geologist Report Received, UIC Distribution, ALT I II III Approved by: NAOMI JAMES Date: 07/25/2012



1087773

Operator Name: Kent, Roger dba R J Enterprises Lease Name: RIFE Well #: 8-A
 Sec. 34 Twp. 23 S. R. 21 East West County: Allen

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

| | | | | | | | | | | | | | |
|---|---|-------|-----|-------|----------|-----|--|------|-----|--|-------|-----|--|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: | <input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>oil sand</td> <td>738</td> <td></td> </tr> <tr> <td>sand</td> <td>742</td> <td></td> </tr> <tr> <td>shale</td> <td>768</td> <td></td> </tr> </table> | Name | Top | Datum | oil sand | 738 | | sand | 742 | | shale | 768 | |
| Name | Top | Datum | | | | | | | | | | | |
| oil sand | 738 | | | | | | | | | | | | |
| sand | 742 | | | | | | | | | | | | |
| shale | 768 | | | | | | | | | | | | |

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| surface | 9.875 | 7 | 10 | 20 | Portland | 48 | |
| production | 5.625 | 2.875 | 10 | 000 | | 48 | |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|---------------------------------------|------------------|----------------|--------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | # Sacks Used | Type and Percent Additives |
| ___ Perforate | | | | |
| ___ Protect Casing | - | | | |
| ___ Plug Back TD | | | | |
| ___ Plug Off Zone | - | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i> | Depth |
|----------------|---|--|-------|
| | | | |
| | | | |
| | | | |
| | | | |
| | | | |

TUBING RECORD: Size: Set At: Packer At: Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. Producing Method: Flowing Pumping Gas Lift Other (Explain) _____

| | | | | | |
|-----------------------------------|-----------|---------|-------------|---------------|---------|
| Estimated Production Per 24 Hours | Oil Bbbs. | Gas Mcf | Water Bbbs. | Gas-Oil Ratio | Gravity |
|-----------------------------------|-----------|---------|-------------|---------------|---------|

| | | |
|---|---|--|
| DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i> | METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____ | PRODUCTION INTERVAL: _____ _____ |
|---|---|--|

R.J. Enterprise
22082 NE Neosho RD
Garnett, KS 66032

Rife 8-A

Start 6-15-2012

Finish 6-18-2012

| | | | |
|-----|-----------|-----|---|
| 2 | soil | 2 | |
| 4 | clay/rock | 6 | |
| 107 | lime | 113 | |
| 161 | shale | 274 | |
| 30 | lime | 304 | |
| 59 | shale | 363 | |
| 30 | lime | 393 | |
| 37 | shale | 430 | |
| 21 | lime | 451 | Plugged 6-18-2012 |
| 7 | shale | 458 | Ran 1" to 750' pumped in 12 sxs |
| 10 | lime | 468 | pulled up to 450' pumped 12 sxs |
| 92 | shale | 560 | pulled up to 250' pumped 24 sxs |
| 3 | lime | 563 | brought cement to surface 48 sxs. total |
| 171 | shale | 734 | |
| 3 | sand | 737 | odor |
| 1 | oil sand | 738 | good show |
| 4 | sand | 742 | odor |
| 26 | shale | 768 | T.D. Dry hole |

GARNETT TRUE VALUE HOMECENTER

410 N Maple
Garnett, KS 66032
(785) 448-7108 FAX (785) 448-7135

**Merchant Copy
INVOICE**

THIS COPY MUST REMAIN AT
MERCHANT AT ALL TIMES!

Page: 1 Invoice: **10185759**

Special: _____ Time: 19:28:28
Instructions: _____ Ship Date: 05/24/12
Sales rep #: HANNAH HANNAH STEELE Acct rep code: _____ Invoic Date: 05/24/12
Date: 06/08/12
Sold To: ROGER KENT Ship To: ROGER KENT
22082 NE NEGSHO RD (785) 448-8986 NOT FOR HOUSE USE
GARNETT, KS 66032 (785) 448-8986
Customer #: 0000357 Customer PO: _____ Order By: _____

| ORDER | SHIP | L | U/M | ITEM# | DESCRIPTION | Alt Price/Uom | PRICE | EXTENSION |
|-------|------|---|-----|--------|----------------------|---------------|--------|-----------|
| 2.00 | 2.00 | P | EA | 288297 | MM1784x4-1/8 Tran Bl | 8.9900 EA | 8.9900 | 13.98 |

FILED BY _____ CHECKED BY _____ DATE SHIPPED _____ DRIVER _____

SHIP VIA _____ Customer Pick up
RECEIVED COMPLETE AND IN GOOD CONDITION

Variable 13.98
Non-taxable 0.00
Sales tax 1.17

Weight: 0 lbs. **TOTAL \$15.15**

1 - Merchant Copy



GARNETT TRUE VALUE HOMECENTER

410 N Maple
Garnett, KS 66032
(785) 448-7108 FAX (785) 448-7135

**Statement Copy
INVOICE**

PLEASE REFER TO INVOICE NUMBER
ON ALL CORRESPONDENCE

Page: 1 Invoice: **10185968**

Special: _____ Time: 16:35:12
Instructions: _____ Ship Date: 06/30/12
Sales rep #: MIKE Acct rep code: _____ Invoic Date: 06/30/12
Date: 06/08/12
Sold To: ROGER KENT Ship To: ROGER KENT
22082 NE NEGSHO RD (785) 448-8986 NOT FOR HOUSE USE
GARNETT, KS 66032 (785) 448-8986
Customer #: 0000357 Customer PO: _____ Order By: _____

| ORDER | SHIP | L | U/M | ITEM# | DESCRIPTION | Alt Price/Uom | PRICE | EXTENSION |
|--------|--------|---|-----|-------|---------------------|---------------|---------|-----------|
| 11.00 | 11.00 | P | PL | CPMP | MONARCH PALLET | 16.0000 PL | 16.0000 | 165.00 |
| 510.00 | 510.00 | P | BAG | CPPC | PORTLAND CEMENT-94# | 8.9900 BAG | 8.9900 | 4584.90 |

FILED BY _____ CHECKED BY _____ DATE SHIPPED _____ DRIVER _____

SHIP VIA _____ ANDERSON COUNTY
RECEIVED COMPLETE AND IN GOOD CONDITION

Taxable 4749.90
Non-taxable 0.00
Sales tax 370.60

TOTAL \$5120.40

3 - Statement Copy

