

**CONFIDENTIAL****WELL COMPLETION FORM****WELL HISTORY - DESCRIPTION OF WELL & LEASE**OPERATOR: License # 34192Name: SandRidge Exploration and Production LLCAddress 1: 123 ROBERT S. KERR AVE

Address 2: \_\_\_\_\_

City: OKLAHOMA CITY State: OK Zip: 73102 + 6406Contact Person: Tiffany GolayPhone: ( 405 ) 429-6543CONTRACTOR: License # 34464Name: Lariat Services, Inc.Wellsite Geologist: Kathy GentryPurchaser: DCP (gas) NCRA (oil)

## Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SIOW
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic       Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening       Re-perf.       Conv. to ENHR       Conv. to SWD
- Conv. to GSW

 Plug Back: \_\_\_\_\_ Plug Back Total Depth Commingled      Permit #: \_\_\_\_\_ Dual Completion      Permit #: \_\_\_\_\_ SWD      Permit #: \_\_\_\_\_ ENHR      Permit #: \_\_\_\_\_ GSW      Permit #: \_\_\_\_\_

<u>3/14/2012</u>	<u>4/28/2012</u>	<u>5/1/2012</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-033-21616-01-00

Spot Description: \_\_\_\_\_

N2 - N2 - NW - NE Sec. 7 Twp. 31 S. R. 19  East  West200 Feet from  North /  South Line of Section1980 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

 NE       NW       SE       SWCounty: ComancheLease Name: Murphy Well #: 1-7H

Field Name: \_\_\_\_\_

Producing Formation: MississippianElevation: Ground: 2098 Kelly Bushing: 2118Total Depth: 9415 Plug Back Total Depth: \_\_\_\_\_Amount of Surface Pipe Set and Cemented at: 833 FeetMultiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: 49125 ppm Fluid volume: 1720 bblsDewatering method used: Hauled to Disposal

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: WEst OK DisposalLease Name: Dixie License #: 99999Quarter SW Sec. 23 Twp. 22 S. R. 23  East  WestCounty: Ellis, OK Permit #: 133191**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

- Letter of Confidentiality Received  
Date: 07/12/2012
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: NAOMI JAMES Date: 07/16/2012