



KANSAS CORPORATION COMMISSION 1087261  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
June 2009  
Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

**CONFIDENTIAL**  
**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 34579  
Name: Cobalt Energy LLC  
Address 1: 115 S. BELMONT #12  
Address 2: PO BOX 8037  
City: WICHITA State: KS Zip: 67208 +  
Contact Person: Nicholas D Hess  
Phone: (316) 201-4101  
CONTRACTOR: License # 30606  
Name: Murfin Drilling Co., Inc.  
Wellsite Geologist: Corey Baker  
Purchaser: NCRA

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  WSW  SWD  SIOW  
 Gas  D&A  ENHR  SIGW  
 OG  GSW  Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic  Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to ENHR  Conv. to SWD  
 Conv. to GSW  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth  
 Commingled Permit #: \_\_\_\_\_  
 Dual Completion Permit #: \_\_\_\_\_  
 SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  
 GSW Permit #: \_\_\_\_\_  
6/1/2012 6/9/2012 6/27/2012  
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 15-195-22778-00-00  
Spot Description: \_\_\_\_\_  
NW SW SE NW Sec. 1 Twp. 11 S. R. 25  East  West  
2222 Feet from  North /  South Line of Section  
1640 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Trego  
Lease Name: Terry 'A' Well #: 1-1  
Field Name: \_\_\_\_\_  
Producing Formation: LKC  
Elevation: Ground: 2395 Kelly Bushing: 2400  
Total Depth: 4204 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at: 218 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: 1978 Feet  
If Alternate II completion, cement circulated from: 4204  
feet depth to: \_\_\_\_\_ w/ 150 sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content: 1100 ppm Fluid volume: 480 bbls  
Dewatering method used: Hauled to Disposal  
Location of fluid disposal if hauled offsite:  
Operator Name: RL Investmentt  
Lease Name: Gardner #2 SWD License #: 33268  
Quarter NW Sec. 6 Twp. 11 S. R. 24  East  West  
County: Trego Permit #: D22014

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

Letter of Confidentiality Received  
Date: 07/13/2012

Confidential Release Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

ALT  I  II  III Approved by: NAOMI JAMES Date: 07/16/2012