



Corporation Commission

Sam Brownback, Governor

REQUEST FOR INFORMATION

July 06, 2012

M.A.E. RESOURCES, INC. -- KCC LICENSE # 30993
PO BOX 304
PARKER, KS 66072-0304

RE: API Well No. 15-003-25013-00-00
JOEL SPRAGUE 2
E2E2NESE, 8-23S-20E
ANDERSON County, Kansas

Dear Operator:

According to KCC records, the Intent to Drill approved by the KCC Conservation Division on March 28, 2011, for the well listed above, has expired. The KCC has not received a spud call or an ACO-1 Completion Report on this well.

If drilling operations on the well never commenced, please check, sign and date below and return this letter to the KCC Wichita office in the enclosed return envelope.

Well not drilled: Signature B. Johnson
Date: 7-16-12

If the well has been drilled, please submit the required ACO-1 Completion Report with all attachments for this well along with a copy of this letter to the KCC Wichita office.

In either case please provide the requested information within 30 days from the date of this letter. -Pursuant to K.A.R. 82-3-128, failure to respond to this letter with the requested information may result in assessment of a monetary penalty of \$100.00. Failure to file the ACO-1 form, if applicable, may result in assessment of a monetary penalty of \$500.00.

We appreciate your cooperation in this matter. If you have any questions, please contact me at (316) 337-6200.

Very truly yours,

Steve Bond

Steve Bond
Production Department Supervisor

RECEIVED

JUL 18 2012

KCC WICHITA

CONSERVATION DIVISION
Finney State Office Building, 130 S. Market, Room 2078, Wichita, KS 67202-3802
(316) 337-6200 • Fax (316) 337-6211 • <http://kcc.ks.gov/>



For KCC Use:
 Effective Date: 04/02/2011
 District # 3
 SGA? Yes No

KANSAS CORPORATION COMMISSION 1052848
 OIL & GAS CONSERVATION DIVISION

Form C-1
 March 2010
 Form must be Typed
 Form must be Signed
 All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well
 Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Expected Spud Date: 04/02/2011
 month day year

OPERATOR: License# 30993
 Name: M.A.E. Resources, Inc.
 Address 1: PO BOX 304
 Address 2: _____
 City: PARKER State: KS Zip: 66072 + 0304
 Contact Person: TERRY JOHNSON
 Phone: 913-898-3221

CONTRACTOR: License# 33734
 Name: Hat Drilling LLC

Well Drilled For:	Well Class:	Type Equipment:
<input checked="" type="checkbox"/> Oil	<input type="checkbox"/> Enh Rec	<input checked="" type="checkbox"/> Mud Rotary
<input type="checkbox"/> Gas	<input type="checkbox"/> Storage	<input type="checkbox"/> Air Rotary
	<input type="checkbox"/> Disposal	<input type="checkbox"/> Cable
<input type="checkbox"/> Seismic ; _____ # of Holes	<input checked="" type="checkbox"/> Wildcat	
<input type="checkbox"/> Other: _____	<input type="checkbox"/> Other	

If OWWO: old well information as follows:
 Operator: _____
 Well Name: _____
 Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No
 If Yes, true vertical depth: _____
 Bottom Hole Location: _____
 KCC DKT #: _____

Spot Description: _____
 E2 - E2 - NE - SE Sec. 8 Twp. 23 S. R. 20 E W
 (20/20) _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section

Is SECTION: Regular Irregular?
 (Note: Locate well on the Section Plat on reverse side)

County: Anderson
 Lease Name: JOEL SPRAGUE Well #: 2
 Field Name: WILDCAT

Is this a Prorated / Spaced Field? Yes No
 Target Formation(s): SQUIRREL SAND

Nearest Lease or unit boundary line (in footage): 220
 Ground Surface Elevation: 1126 Estimated Estimated _____ feet MSL

Water well within one-quarter mile: Yes No
 Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 100
 Depth to bottom of usable water: 125

Surface Pipe by Alternate: I II
 Length of Surface Pipe Planned to be set: 20

Length of Conductor Pipe (if any): _____
 Projected Total Depth: 900

Formation at Total Depth: SQUIRREL SAND
 Water Source for Drilling Operations:

Well Farm Pond Other: _____
 DWR Permit #: _____

(Note: Apply for Permit with DWR)
 Will Cores be taken? Yes No
 If Yes, proposed zone: _____

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 KCC WICHITA

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
 It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

Submitted Electronically

For KCC Use ONLY	
API # 15 -	<u>15-003-25013-00-00</u>
Conductor pipe required	<u>0</u> feet
Minimum surface pipe required	<u>20</u> feet per ALT. <input type="checkbox"/> I <input checked="" type="checkbox"/> II
Approved by:	<u>Rick Hestermann 03/28/2011</u>
This authorization expires:	<u>03/28/2012</u>
<i>(This authorization void if drilling not started within 12 months of approval date.)</i>	
Spud date:	Agent: _____

Remember to:

- File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well will not be drilled or Permit Expired Date: 7-16-12
 Signature of Operator or Agent: _____

Mail to: KCC - Conservation Division,
 130 S. Market - Room 2078, Wichita, Kansas 67202

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 23
 20

 W



1052848

For KCC Use ONLY
API # 15 - 15-003-25013-00-00

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: M.A.E. Resources, Inc.
Lease: JOEL SPRAGUE
Well Number: 2
Field: WILDCAT

Location of Well: County: Anderson
1,980 feet from N / S Line of Section
220 feet from E / W Line of Section
Sec. 8 Twp. 23 S. R. 20 E W

Number of Acres attributable to well: _____
QTR/QTR/QTR/QTR of acreage: E2 - E2 - NE - SE

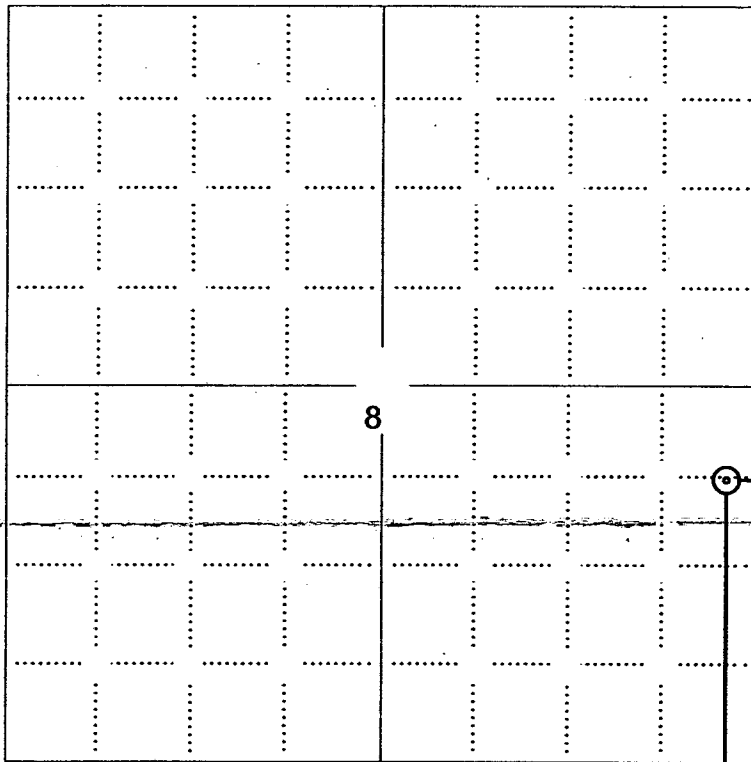
Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

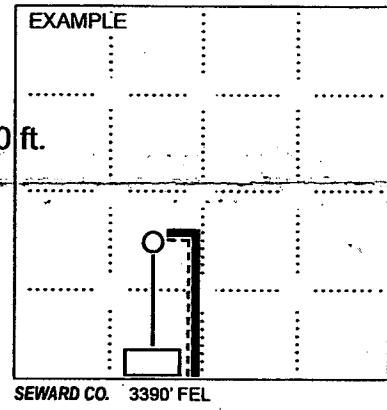
PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.



LEGEND

- Well Location
- Tank Battery Location
- Pipeline Location
- Electric Line Location
- Lease Road Location



NOTE: In all cases locate the spot of the proposed drilling locaton.

1980 ft.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).
5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.