

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-191-22642-00-00
Spot: NWSESESW Sec/Twnshp/Rge: 32-30S-3W
600 feet from S Section Line, 2000 feet from W Section Line
Lease Name: HILGER UNIT Well #: 1-32
County: SUMNER Total Vertical Depth: 4454 feet

Operator License No.: 30606
Op Name: MURFIN DRILLING CO., INC.
Address: 250 N WATER STE 300
WICHITA, KS 67202

String	Size	Depth (ft)	Pulled (ft)	Comments
CIBP	5.5	3400		
CIBP	5.5	3980		
PROD	5.5	4445	3000	200 SX
SURF	8.625	263		190 SX

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 06/28/2012 12:00 PM

Plug Co. License No.: 31529 Plug Co. Name: MIKE'S TESTING & SALVAGE, INC.

Proposal Rcvd. from: JAMIE Company: MIKES TESTING & SALVAGE Phone: _____

Proposed Plugging Method: SET CIBP ABOVE MISS. PERFS. SET CIBP ABOVE LKC, 2 SK CEMENT ON EACH. 35 SX 750, 35 SX 450, CIRC CMT 310-0.

Plugging Proposal Received By: PATRICK SHIELDS

Witness Type: PARTIAL

Date/Time Plugging Completed: 06/28/2012 6:30 PM

KCC Agent: STEVE VANGIESON

Actual Plugging Report:

A CIBP WAS SET ABOVE LKC PERFS & CAPPED WITH 2 SKS CMT. CASING RECOVERED FROM 3000' & PULLED TO 750', WHERE 35 SX CMT WAS SPOTTED. PULL CASING TO 450' SPOTTED 35 SX CMT. PULLED CASING TO 310' & CIRC'D CMT TO SURFACE.

Perfs:

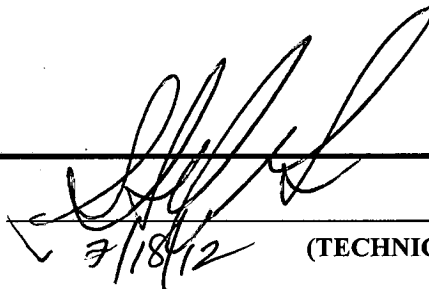
Top	Bot	Thru	Comments
3980	3985	CSG	
3480	3484	CSG	
3440	3444	CSG	

Remarks: COPELAND ACID & CMT 60/40 4% GEL.

Plugged through: CSG

District: 02

Signed


7/18/12

(TECHNICIAN)

RECEIVED
Form EP-2/3

JUL 11 2012

KCC WICHITA

JK