

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-009-01055-00-01
Spot: NWSWNE Sec/Twnshp/Rge: 27-16S-11W
3630 feet from S Section Line, 2310 feet from E Section Line
Lease Name: LENA Well #: OWWO 1
County: BARTON Total Vertical Depth: 3365 feet

Operator License No.: 6901
Op Name: D S & W WELL SERVICING, INC.
Address: 1822 24TH STREET
GREAT BEND, KS 67530

String	Size	Depth (ft)	Pulled (ft)	Comments
PROD	5.5	3357		
SURF	8.625	350		

Well Type: OIL UIC Docket No: Date/Time to Plug: 06/26/2012 8:00 AM
Plug Co. License No.: 6901 Plug Co. Name: D S & W WELL SERVICING, INC.
Proposal Rcvd. from: TIM DICKSON Company: D S & W WELL SERVICING, INC. Phone: (620) 793-5838

Proposed Plugging Method: Junk in hole at 1200'. Ran outside casing and liner.
Ordered 450 sx 60/40 pozmix 4% gel cement w/400 # hulls.
Liner ran to 1549'.

Plugging Proposal Received By: CASE MORRIS WitnessType: COMPLETE (100%)
Date/Time Plugging Completed: 07/02/2012 11:00 AM KCC Agent: BRUCE RODIE

Actual Plugging Report:

Ran tubing to 1200'. Pumped 470 sx cement w/400 # hulls. No sign of cement in returns. Decided to shut down for the day.
06/27/12 - Ran tubing in to tag cement. Ran tubing in to 1255'. Did not tag cement. Pumped 75 sx cement w/3% cc. Shut down for 2 hours. Ran in tubing to tag cement. Tagged at 1255'. Pumped 150 sx cement. Did not show any sign of cement in returns. Shut down for the day.
06/28/12 - Ran in tubing to tag cement. Ran tubing to 1255'. Did not tag cement. Pulled tubing. Dropped chat to bridge off. Bridged off to 250'. Ran in with bit. Cleaned chat out. Ran tubing to 1163'. Pumped 300 gallons of Sodium Silicate followed w/150 sx cement. Shut down for the day.
06/29/12 - Ran in tubing to tag cement. Ran tubing to 1200'. Did not tag cement. Pumped 27 sx gel w/200 # hulls. Pumped 300 gallons Sodium Silicate followed w/150 sx cement. Shut down for the day.
07/01/12 - Ran in to tag cement. Cement at 150'. Pumped 36 sx cement. Circulated cement to surface. Pulled tubing. Hole stayed full.

Perfs:

Top	Bot	Thru	Comments
3357	3365		ARBUCKLE

Remarks: COPELAND ACID AND CEMENTING

Plugged through: ESG TBG

District: 04

Signed Bruce Rodie
7/17/12 (TECHNICIAN)

CM

JUL 06 2012