

STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
500 Bitting Building
Wichita, Kansas

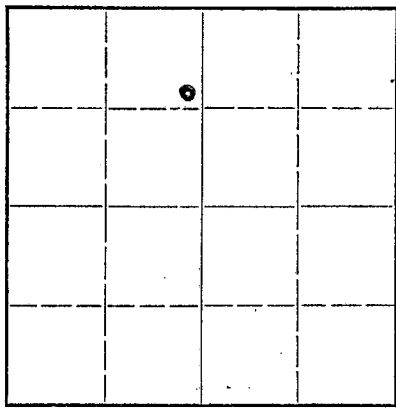
OR

FORMATION PLUGGING RECORD

Strike out upper line
when reporting plug-
ging off formations.

Ness County. Sec. 31 Twp. 19 Rge. #25 (W)

Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines. SE NE NW
Lease Owner. The Bay Petroleum Corporation,
Lease Name. Gantz Well No. 1
Office Address. Box, 957, Denver Colorado.
Character of Well (completed as Oil, Gas or Dry Hole) Oil Well
Date well completed. Feb. 5, 1946
Application for plugging filed. Apr. 7, 1948
Application for plugging approved. Apr. 9, 1948
Plugging commenced. May, 11, 1948
Plugging completed. May, 13, 1948
Reason for abandonment of well or producing formation. Failure to produce in commercial quantity.



Locate well correctly on above Section Plat

If a producing well is abandoned, date of last production. 19...
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well. Mr. C.D. Stough, Great Bend, Kansas.
Producing formation. Mississippi Depth to top. 4558' Bottom. 4585' Total Depth of Well. 4585' Feet
Show depth and thickness of all water, oil and gas formations. PB. 4580'

OIL, GAS OR WATER RECORDS

CASING RECORD

| Formation | Content | To | Size | Put In | Pulled Out |
|--------------|---------|------|------|--------|------------|
| | | Top | 13" | 213' | None |
| Blaine | | 1182 | 5" | 4560' | 718'4" |
| Anhydrite | | 1828 | | | |
| Lansing | | 3924 | | | |
| Conglomerate | | 4544 | | | |
| Mississippi | | 4558 | | | |

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from... feet to... feet for each plug set.

5-11-48 Ran 5 sax cement to bottom of hole,
5-13-48 Mudded hole to 205'
set bridge, and run 15 sax cement,
Mudded hole and run 10 sax cement to base of
cellar

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to. The Bay Petroleum Corporation,
Address. Box, 513, Chase, Kansas.

STATE OF Kansas, COUNTY OF Rice, ss.
Forrest Crawford (employee of owner) or (owner or operator) of the above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me, God.

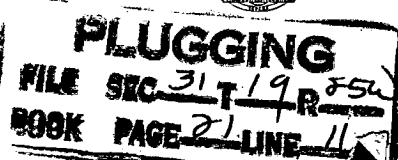
(Signature) *Forrest Crawford* MAY 29 1948

(Address) 05-29-1948

SUBSCRIBED AND SWORN to before me this 28 day of May, 19 48

My commission expires May, 20, 1950

Vincent O. Gray
Notary Public.



15-135-00662-00-00

WELL LOG BUREAU KANSAS GEOLOGICAL SOCIETY
412 Union National Bank Bldg. Wichita, Kan.

Company: Chalmette Petro Corp
Farm: Gantz No. 1

Sec. 31 T. 19 R. 25W
SE NE NW

Total Depth. 4585' PB 4580'
Comm. 5-8-45 Comp. 2-5-46
Shot or treated. Acidized
Contractor
Issued 3-9-46

County: Ness
KANSAS

CASING
13" 213'
5" 4560'

Elevation
Production. 84 BOPD, 30% wtr.

Figures indicate bottom of formations

| | | | |
|---------------------|--------|----------------------------------|-----------------|
| sand rock clay | 0 - 65 | Lime and shale strks | 3609 |
| shale | 85 | lime and shale | 3778 |
| shale and shells | 205 | lime | 4319 |
| shale | 225 | lime and shale | 4363 |
| shale and sand | 305 | lime | 4449 |
| shale and shells | 581 | shale | 4465 |
| gravel and sand | 630 | lime and shale | 4497 |
| sand | 650 | lime | 4530 |
| shale | 680 | shale and lime | 4553 |
| shale and sand | 940 | lime | 4561 |
| shale and shells | 1025 | dolomite | 4565 |
| sand | 1045 | lime | 4570 |
| shale and shells | 1182 | | 4567' corrected |
| anhydrite | 1231 | lime | 4585 |
| anhydrite and shale | 1255 | Total Depth. | PB 4580 |
| shale | 1265 | | |
| sand and shale | 1595 | Tops: | |
| shale and shells | 1855 | Blaine | 1182 |
| shale and lime | 1927 | Anhydrite | 1828 |
| shale and lime strk | 2007 | Lansing | 3924 |
| shale and anhydrite | 2090 | Conglomerate | 4544 |
| shale | 2180 | Mississippi | 4558 |
| lime brkn | 2225 | | |
| shale and lime | 2238 | DST 4558 - 67' Packer failed | |
| shale | 2420 | DST 4561 - 67' Open 20" Rec. 70' | |
| lime | 2430 | mud w/free oil | |
| anhydrite and shale | 2546 | | |
| lime | 2673 | 500 acid | |
| shale and lime | 2710 | Bail GOPH | |
| cherty lime | 2730 | 500 acid | |
| lime | 2899 | 1500 acid | |
| lime and shale | 2925 | DD to 4585' | |
| lime | 3098 | 1000 acid | |
| lime and shale | 3159 | PB 4580 - 15 gts. | |
| lime | 3345 | Swbd. 3 BOPD | |
| lime and shale | 3431 | I.P. 84 BOPD, 30% wtr. | |
| lime | 3465 | | |
| lime and shale | 3525 | | |
| lime brkn and shale | 3566 | | |

PLUGGING

FILE SEC 31 T. 19 R. 25W
BOOK PAGE 21 LINE 11

MAY 29 1948
05-29-1948