		* .*			OF KANSAS PRODUCTION				ON 750	31· 47 0		K
Conservat	ion	Div	ision									-5 Revised
TYPE TEST	· :	Init	ial (Ar	nnual)	Workover	Recla	ssifice	tion	TEST	DATE:		
Company						Lease					Well	NO.
Decar	₹ (on	PANY			BERLAN	0		-3-7	Dan	/	
County				-	cation		ction	Town	ship	Range		8
<u>Ειίς</u> Field				Su	nw ne		<u> 21 </u>		<u> </u>	19		
Field								•	line Co	-	_	
- Solo	ma	~		A	RBUCKLE	,	· ·	<u> 50 u</u>	PLOCK	PERN	nian Co	rΡ
Completion	on D	ate		Type Co	ompletion(Describe)			Back T			er Set At
ـ سر	0) 7				·		TD-=	3528-	PBTD	3506	iquid/0il
Production	on M	etho	d: 5Pm	14 LS	54 Ty	pe Fluid	Product	ion	A	PI Gra	vity of L	iquid/Oil
Florring	P	mni	ng Gas	a Lift		016					24	
Flowing Casing S	ze	درسد	Weigh	ŧ	I.D.	Set A	t	Perf	oration	3	To	
54					•	3521			3501	-02		
Tubing S	ze		Weigh	ŧ	I.D.	Set A		Perf	oration	5	To	
27						3403						
DESCRIPTION OF REPORT OF REAL PROPERTY.	0			armatina (Marija paga antina Ara)							Dur	ation Hrs.
Pretest:	n .	_		Time		Ending	Dat.e		Tim	e	Dui	
Starting	Dat	<u>e</u>	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	1 THE		шишь	, , , , , , , , , , , , , , , , , , , 			<u> </u>	Dur	ation Hrs.
Test:	r D=4.		J 03	Time	2:00 Pm	Ending	Date 7	-16-9:	7 Tim	e 3'6	$n \cap Pm$	24
Starting	Date		-15.43	1 11116	OIL PRODUC	TION OPER	ית משעם	ነጥለ			W.F.	
		7			OIL PRODUC	Separat					Choke	Size
Producing	z we	TTUG			•	Deparau	01 1100	3341 6			Onone	· OIBO
Casing:			Tubin				, 				T : -	
Bbls./In	/In.		ank		tarting Ga	uge	Ending C					d. Bbls.
	S	ize	Number	Feet	Inches	Barrels -	-Feet	Inch	es Ba	rrels	Water	Oil
	'							1				
Pretest:												
1.67/in							Ŕ	734			1-66	
Test:	25	0	27138	8	3		8	1//	7	,	286	8
	Ţ.											
Test:	1											
					GAS PRODUC	TION OBSE	RVED DA	ATA		-		
Orifice !	lete	r Co	nnection	8		<u>Orif</u>	ice Me	ter Ran	ge			
Pipe Tap	 8:		Flange	Taps:		Diff	erentia	al:	S	tatic	Pressure:	
Measurin	_	Run-			Meter-Pro	ver-Teste	r Pres	sure	Diff. P	ress.	Gravity	Flowing
Device	_ ,		er Size			In Merc.			(hw) or	(hd)	Gas (Gg)	Temp. (t)
Orifice												
Meter												
Critical										l.	יייייייייייייייייייייייייייייייייייייי	•
Flow Pro	ver										RECEIVED	MISSION
Orifice				•					S	TATE COP	PORTATION COM	Ni Co. C.
Well Tes	ter											
					GAS FLOW R	LATE CALCU	LATIONS	S (R)		JU	L 2 0 199	,
Coeff. M	CFD Meter-Prov		ver	er Extension		n Gravity		Flowing Temp. Dev		ation Chart		
	(OWTC) Pre				Vhw x Pn		Factor (Fg)				AVIENDAND	Factor(Fd)
	-									AAI	unta, Kansas	
		}								<u></u>		
Gas Prod. MCFI					Oil Prod.	il Prod.			Gas/Oil Ratio			Cubic Ft.
Flow Rat					Bbls./Day		5		GOR) =			per Bbl.
The un	ders	igne	d author	ity, on	behalf of		any. s			is dul	y authori	
to make	the	abor	ve report	and th	at he has	knowledge	of the	e facts	s stated	there	ein, and t	chat .
					. Executed				day c			_19 <u>_93</u>