

15-135-24037 - 0000

STATE CORPORATION COMMISSION OF KANSAS, CONSERVATION DIVISION

PRODUCTIVITY TEST
BARREL TEST

OPERATOR Pentail Petroleum LTD. LOCATION OF WELL 140' N + 50' West of NE SW NE
 LEASE Rodie OF SEC. 31 T 17s R 24w
 WELL NO. #2 COUNTY Ness
 FIELD Keilman South PRODUCING FORMATION Mississippian
 Date Taken Dec 30 Date Effective Dec 30
 Well Depth 4393 Top Prod. Form Miss Perfs X open hole
 Casing: Size 5 1/2 Wt. 14 lb Depth 4384 Acid 0
 Tubing: Size 2 7/8 Depth of Perfs X 4393 open hole Gravity 37°
 Pump: Type insert Bore 2" Purchaser Koch
 Well Status Pumping
 ---Pumping, flowing, etc.---

TEST DATA

Permanent _____ Field _____ Special _____
 Flowing _____ Swabbing _____ Pumping X

STATUS BEFORE TEST:

PRODUCED 24 HOURS
 SHUT IN 0 HOURS

DURATION OF TEST 24 HOURS 0 MINUTES 0 SECONDS

GAUGES: WATER 0 INCHES 0 PERCENTAGE
 OIL 0.35 INCHES 100% PERCENTAGE

GROSS FLUID PRODUCTION RATE (BARRELS PER DAY) 58.45
 WATER PRODUCTION RATE (BARRELS PER DAY) 0
 OIL PRODUCTION RATE (BARRELS PER DAY) 58.45 PRODUCTIVITY
 STROKES PER MINUTE 8
 LENGTH OF STROKE 42" stroke INCHES
 REGULAR PRODUCING SCHEDULE 24 HOURS PER DAY.

COMMENTS _____

RECEIVED
STATE CORPORATION COMMISSION

JAN 6 1998
01-06-98

CONSERVATION DIVISION

WITNESSES:

Michael Mace

FOR STATE

Mike Fritzer

FOR OPERATOR

FOR OFFSET