

15-051-25232-0000

STATE CORPORATION COMMISSION OF KANSAS, CONSERVATION DIVISION

PRODUCTIVITY TEST

BARREL TEST

OPERATOR McCoy Petroleum Corporation #5003 LOCATION OF WELL 75'W, SW-SE-NW/4
LEASE Frisbie Investment OF SEC. 20 T 11 R 18w
WELL NO. #1-20 COUNTY Ellis
FIELD _____ PRODUCING FORMATION Arbuckle

Date Taken 9-23-2003 Date Effective 9-24-2003

Well Depth 3605 Top Prod. Form. Arbuckle Open Hole 3599' - 3602'

Casing: Size 5 1/2" Wt. 14# Depth 3599' Acid _____

Tubing: Size 2 7/8" Depth of Perfs 3582' Gravity 22°

Pump: Type Insert Bore 2 1/2 x 1 1/2 x 10' Purchaser STG

Well Status Pumping

Pumping, flowing, etc.

TEST DATA

Permanent _____ Field _____ Special _____

Flowing _____ Swabbing _____ Pumping x

STATUS BEFORE TEST:

PRODUCED 24 HOURS

SHUT IN 0 HOURS

DURATION OF TEST _____ HOURS _____ MINUTES _____ SECONDS

GAUGES: WATER _____ INCHES _____ PERCENTAGE

OIL _____ INCHES _____ PERCENTAGE

GROSS FLUID PRODUCTION RATE (BARRELS PER DAY) 45.00

WATER PRODUCTION RATE (BARREL PER DAY) _____

OIL PRODUCTION RATE (BARRELS PER DAY) 45.00 PRODUCTIVITY

STROKES PER MINUTE 7.5

LENTH OF STROKE 54" INCHES

REGULAR PRODUCING SCHEDULE 24-7 HOURS PER DAY.

COMMENTS _____

WITNESSES:

Richard Williams

Bill Eavis

FOR STATE

FOR OPERATOR

FOR OFFSET

RECEIVED
SEP 25 2003
KCC WICHITA