

15-135-24231-0000

STATE CORPORATION COMMISSION OF KANSAS, CONSERVATION DIVISION

PRODUCTIVITY TEST
BARREL TEST

OPERATOR Mull Drilling LOCATION OF WELL NE
 LEASE Korby - Stengel OF. SEC. 29 T 18 R 24
 WELL NO. 1 COUNTY Now
 FIELD _____ PRODUCING FORMATION Cherokee
 Date Taken 9-18-03 Date Effective 9-18-03
 Well Depth 4479 Top Prod. Form _____ Perfs _____
 Casing: Size 4 1/2 Wt. 14 Depth 4469 Acid _____
 Tubing: Size 2 3/8 Depth of Perfs 4350-4362 Gravity 35
 Pump: Type _____ Bore 1 1/2 Purchaser Pott
 Well Status Pumping
 Pumping, flowing, etc.

TEST DATA

Permanent _____ Field _____ Special _____
 Flowing _____ Swabbing _____ Pumping X

STATUS BEFORE TEST:

PRODUCED 24 HOURS
 SHUT IN _____ HOURS

DURATION OF TEST _____ HOURS 34 MINUTES 40 SECONDS

GAUGES: WATER _____ INCHES _____ PERCENTAGE
 OIL _____ INCHES _____ PERCENTAGE

GROSS FLUID PRODUCTION RATE (BARRELS PER DAY) 41.88
 WATER PRODUCTION RATE (BARRELS PER DAY) 10.08
 OIL PRODUCTION RATE (BARRELS PER DAY) 31.80 PRODUCTIVITY
 STROKES PER MINUTE 4 1/2
 LENGTH OF STROKE 54 INCHES
 REGULAR PRODUCING SCHEDULE 24 HOURS PER DAY.

COMMENTS _____

WITNESSES:

Michael J. Maceri FOR STATE
Gregory FOR OPERATOR
 _____ FOR OFFSET

RECEIVED
 SEP 26 2003
 KCC WICHITA