

15-135-23203-0001

STATE CORPORATION COMMISSION OF KANSAS, CONSERVATION DIVISION

PRODUCTIVITY TEST
BARREL TEST

OPERATOR Viking Resources, Inc. LOCATION OF WELL SE NE NW
 LEASE Breit OF SEC. 16 T 18 S R 26 W
 WELL NO. 1-16 COUNTY Ness
 FIELD _____ PRODUCING FORMATION Marmaton
 Date Taken 7-20-90 Date Effective _____
 Well Depth 4547' Top Prod. Form 4390' Perfs 4391-94'
 Casing: Size 4 1/2" Wt. 10.5 # Depth 4648 Acid None
 Tubing: Size 2 3/8" Depth of Perfs 4394' Gravity 44.4
 Pump: Type Insert Bore 1 1/2" Purchaser Kochi
 Well Status Pumping
Pumping, flowing, etc.

TEST DATA

Permanent _____ Field _____ Special _____
 Flowing _____ Swabbing _____ Pumping

STATUS BEFORE TEST:

PRODUCED 24 HOURS
 SHUT IN 0 HOURS

DURATION OF TEST 24 HOURS 0 MINUTES 0 SECONDS

GAUGES: WATER _____ INCHES _____ PERCENTAGE
 OIL _____ INCHES _____ PERCENTAGE

GROSS FLUID PRODUCTION RATE (BARRELS PER DAY) 40

WATER PRODUCTION RATE (BARRELS PER DAY) 0

OIL PRODUCTION RATE (BARRELS PER DAY) 40 PRODUCTIVITY

STROKES PER MINUTE 7

LENGTH OF STROKE 34 INCHES

REGULAR PRODUCING SCHEDULE 24 HOURS PER DAY.

COMMENTS New well

WITNESSES:

Don Johnson

Don Winter

FOR STATE

FOR OPERATOR

FOR OFFSET