

STATE OF KANSAS - CORPORATION COMMISSION
 PRODUCTION TEST & GOR REPORT

15-135-23917-0000
 Form C-5 Revised

Conservation Division

TYPE TEST: Initial Annual Workover Reclassification TEST DATE:

Company: Pickcell Drilling Co. Inc Lease: Bucet Trust Well No.: J-4
 County: NESS Location: NE NW NE Section: 23 Township: 17S Range: 26W Acres: ans
 Field: MISS Reservoir: MISS Pipeline Connection: MISS

Completion Date: 1-24-96 Type Completion(Describe): MISS Plug Back T.D.: MISS Packer Set At: MISS

Production Method: (Pumping) Type Fluid Production: Oil + WTR API Gravity of Liquid/Oil: 36° @ 60° F

Flowing Casing Size: 4 1/2 Weight: 10.5 I.D.: MISS Set At: MISS Perforations: O.H. 4453 To: 4455
 Tubing Size: 2 3/8 Weight: 4.7 I.D.: MISS Set At: 4449 Perforations: MISS To: MISS

Pretest: Starting Date: MISS Time: MISS Ending Date: MISS Time: MISS Duration Hrs.: MISS
 Test: Starting Date: MISS Time: MISS Ending Date: MISS Time: MISS Duration Hrs.: MISS

OIL PRODUCTION OBSERVED DATA

Producing Wellhead Pressure		Separator Pressure		Choke Size					
Casing:	Tubing:								
Bbls./In.	Tank	Starting Gauge			Ending Gauge			Net Prod. Bbls.	
	Size Number	Feet	Inches	Barrels	Feet	Inches	Barrels	Water	Oil
Pretest:									
Test:									
Test:									

GAS PRODUCTION OBSERVED DATA

Orifice Meter Connections			Orifice Meter Range					
Pipe Taps:	Flange Taps:	Differential:	Static Pressure:					
Measuring Device	Run-Prover-Tester Size	Orifice Size	Meter-Prover-Tester Pressure		Diff. Press.	Gravity	Flowing	
			In.Water	In.Merc.	Psig or (Pd)	(hw) or (hd)	Gas (Gg)	Temp. (t)
Orifice Meter								
Critical Flow Prover								
Orifice Well Tester								

GAS FLOW RATE CALCULATIONS (R)

Coeff. (Fb)(Fp)(OWTC)	Meter-Prover Press.(Psia)(Pm)	Extension $\sqrt{hw \times Pm}$	Gravity Factor (Fg)	Flowing Temp. Factor (Ft)	Deviation Factor (Fpv)	Chart Factor (Fd)

Gas Prod. MCFD: MISS Oil Prod. Bbls./Day: MISS Gas/Oil Ratio (GOR) = MISS Cubic Ft. per Bbl.: MISS

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the 12 day of June 19 96

For Offset Operator: Kenneth J. [Signature] For State: [Signature] For Company: [Signature]

15.135-23917.0000

STATE CORPORATION COMMISSION OF KANSAS, CONSERVATION DIVISION

PRODUCTIVITY TEST
BARREL TEST

OPERATOR Pickcell Drilling LOCATION OF WELL NE-NW-NE
 LEASE Beuer Trust J-1 OF SEC. 23 T 17 S R 26 W
 WELL NO. J-4 ANBKA COUNTY NESS
 FIELD _____ PRODUCING FORMATION Miss
 Date Taken 6-12-96 Date Effective 6-12-96
 Well Depth 4455' Top Prod. Form _____ Perfs _____
 Casing: Size 4 1/2 Wt. 10.5 Depth 4453 Acid yes
 Tubing: Size 2 3/8 Depth of Perfs 4453-55 Gravity 36
 Pump: Type insect Bore 1 1/2 Purchaser Koch
 Well Status Pumping
 Pumping, flowing, etc.

TEST DATA

Permanent _____ Field _____ Special _____
 Flowing _____ Swabbing _____ Pumping _____

STATUS BEFORE TEST:

PRODUCED 24 HOURS

SHUT IN _____ HOURS

DURATION OF TEST _____ HOURS 4 MINUTES 45 SECONDS

GAUGES: WATER _____ INCHES 30.5 PERCENTAGE

OIL _____ INCHES 69 PERCENTAGE

GROSS FLUID PRODUCTION RATE (BARRELS PER DAY) 36 BBL

WATER PRODUCTION RATE (BARRELS PER DAY) 11 BBL

OIL PRODUCTION RATE (BARRELS PER DAY) 25 BBL PRODUCTIVITY

STROKES PER MINUTE 8

LENGTH OF STROKE 54" INCHES

REGULAR PRODUCING SCHEDULE 24 hrs HOURS PER DAY.

COMMENTS (Bacell Test)

WITNESSES:

Karin D. Shuts

FOR STATE

FOR OPERATOR

RECEIVED FOR OFFSET
KANSAS CORPORATION COMMISSION

JUN 18 1996

CONSERVATION DIVISION
WICHITA, KS