

EFFECTIVE DATE: 4-24-93

FORM MUST BE TYPED

DISTRICT # 4

State of Kansas

FORM MUST BE SIGNED

NOTICE OF INTENTION TO DRILL

ALL-BLANKS MUST BE FILLED

35A7...Y98...V...No

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 04 22 1993 month day year

Spot SW SE SE Sec 4 Twp 11S S. Rg 19 East West

OPERATOR: License # 03321 Hoffman Petroleum, Inc. Address: 1600 Broadway, Suite 1710 Denver, CO 80202 Contact Person: Myrle F. Hoffman Phone: (303) 860-9121

621 feet from South / WEST line of Section 1201 feet from East / WEST line of Section IS SECTION X REGULAR IRREGULAR?

CONTRACTOR: License #: 9431 Vonfeldt Drilling Co.

(NOTE: Locate well on the Section Plat on Reverse Side) County: Ellis

Well Drilled For: Well Class: Type Equipment: X Oil Enh Rec Infield X Mud Rotary Gas Storage Pool Ext Air Rotary OWMO Disposal X Wildcat Cable Seismic: # of Moles Other

Lease Name: McGauley Well #: 1 Field Name: Session North

If OWMO: old well information as follows: Operator: Well Name: Comp. Date: Old Total Depth

Is this a Prorated/Spaced Field? yes X no

Directional, Deviated or Horizontal wellbore? yes X no If yes, true vertical depth:

Target Formation(s): Arbuckle Nearest lease or unit boundary: 621' Ground Surface Elevation: 2095' feet MSL

Bottom-Hole-Location:

Water well within one-quarter mile: X yes no Public water supply well within one mile: yes X no

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq. It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation; 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 04/15/93 Signature of Operator or Agent: Myrle F. Hoffman Title: President

FOR KCC USE: API # 15- 051-24833-0000 Conductor pipe required None feet Minimum surface pipe required 200' feet per Alt. X(2) Approved by: CB 4-19-93 This authorization expires: 10-19-93 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

RECEIVED STATE CORPORATION COMMISSION

APR 19 1993

CONSERVATION DIVISION Wichita, Kansas

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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT

### PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- \_\_\_\_\_

OPERATOR \_\_\_\_\_

LEASE \_\_\_\_\_

WELL NUMBER \_\_\_\_\_

FIELD \_\_\_\_\_

LOCATION OF WELL: COUNTY \_\_\_\_\_

\_\_\_\_\_ feet from south/north line of section

\_\_\_\_\_ feet from east/west line of section

SECTION \_\_\_\_\_ TWP \_\_\_\_\_ RG \_\_\_\_\_

NUMBER OF ACRES ATTRIBUTABLE TO WELL \_\_\_\_\_

QTR/QTR/QTR OF ACREAGE \_\_\_\_\_

IS SECTION \_\_\_\_\_ REGULAR or \_\_\_\_\_ IRREGULAR

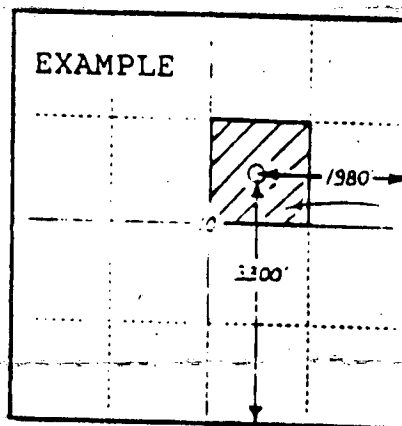
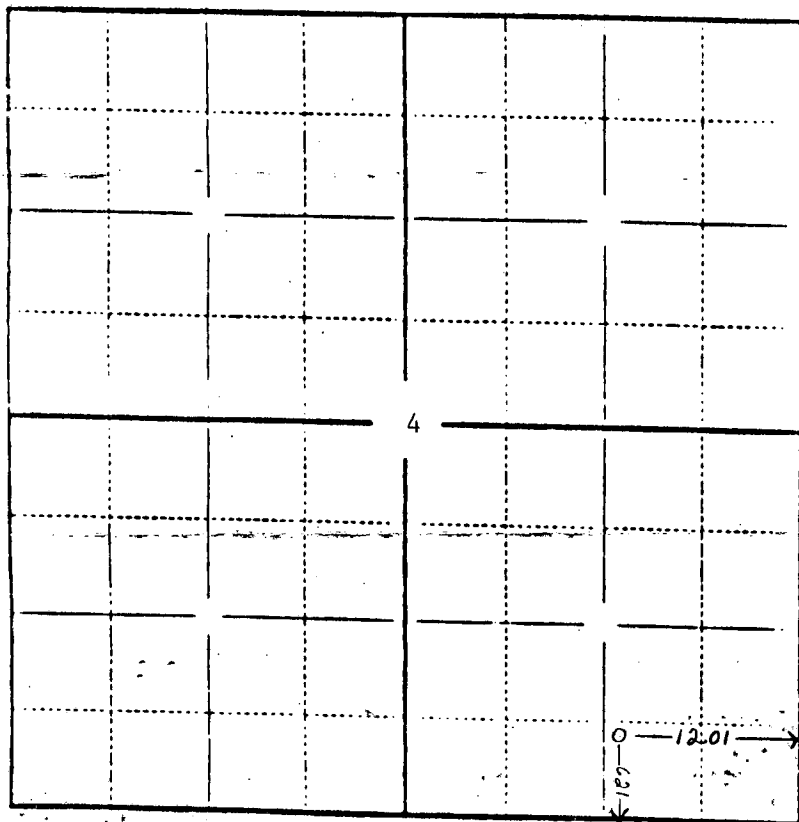
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

Section corner used: \_\_\_\_\_ NE \_\_\_\_\_ NW \_\_\_\_\_ SE \_\_\_\_\_ SW

#### PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



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ACRES

In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.