

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date 11 4 85
month day year

API Number 15- 135-22, 948-00-00

OPERATOR: License # 6177
Name Foxfire Exploration, Inc.
Address 1022 Union Center Bldg.
City/State/Zip Wichita, KS 67202
Contact Person D. C. Marchant/Maxine Starr
Phone 1-(316)-265-6296

NE NE SE Sec. 14 Twp. 18 S, Rg. 25 East
West
2310 Ft. from South Line of Section
330 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 8430
Name Foxfire Drilling Co., Inc.
City/State Box 133, Wakeeney, KS

Nearest lease or unit boundary line 330 feet
County Ness

Well Drilled For: Well Class: Type Equipment:
X Oil SWD Infield X Mud Rotary
Gas Inj Pool Ext. Air Rotary
OWWO Expl X Wildcat Cable

Lease Name Dinges Trust Well # 1
Ground surface elevation 2370 feet MSL

If OWWO: old well info as follows:

Domestic well within 330 feet: yes X no
Municipal well within one mile: yes X no
Surface pipe by Alternate: 1 2 X B
Depth to bottom of fresh water 100'
Depth to bottom of usable water 800'
Surface pipe planned to be set 250'
Projected Total Depth 4450' feet
Formation Mississippian Warsaw

Operator
Well Name
Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

At: 2 Alternate cementing will be done immediately upon setting production casing. Through port collar
Date 10-15-85 Signature of Operator or Agent D. C. Marchant Title President

RCH/DHE

For KCC Use:

Conductor Pipe Required feet; Minimum Surface Pipe Required feet per Alt. 2
This Authorization Expires 4-17-86 Approved By 10-17-85

Must be filed with the K.C.C. five (5) days prior to commencing well
 This card void if drilling not started within six (6) months of date received by K.C.C.

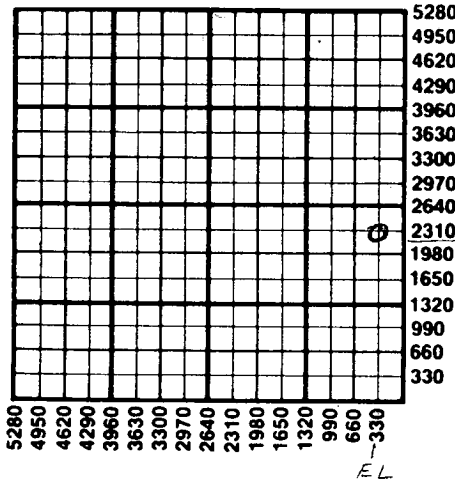
Important procedures to follow:

10-17-1985

RECEIVED
 STATE CORPORATION COMMISSION

NOV 17 1985

A Regular Section of Land
 1 Mile = 5,280 Ft.



1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

CONSERVATION DIVISION
 Wichita, Kansas

State Corporation Commission of Kansas
 Conservation Division
 200 Colorado Derby Building
 Wichita, Kansas 67202
 (316) 263-3238