

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date September 1 1989 month day year
C E/2 SE NE Sec 23 Twp 19 S, Rg 23 East West

OPERATOR: License # 5214
Name: Lario Oil & Gas Company
Address: 301 S. Market
City/State/Zip: Wichita, KS 67202
Contact Person: Robert Miller
Phone: (316) 265-5611

3300' feet from South Line of Section
330' feet from East Line of Section
(Note: Locate well on Section Plat Below)

CONTRACTOR: License #
Name: Unknown

County: Ness
Lease Name: Batman Well #: A-1
Field Name: Wildcat PFAFF
Is this a Prorated Field? yes X no
Target Formation(s): Mississippi
Nearest lease boundary: 330'
Ground Surface Elevation: 2215 feet MSL
Domestic well within 330 feet: yes X no
Municipal well within one mile: yes X no
Depth to bottom of fresh water: 325'
Depth to bottom of usable water: 3680'
Surface Pipe by Alternate: 1 X 2
Length of Surface Pipe Planned to be set: 275'
Length of Conductor pipe required: No
Projected Total Depth: 4350'
Formation at Total Depth: Mississippi
Water Source for Drilling Operations:
2. well farm pond X other
DWR Permit #:
Will Cores Be Taken? yes X no
If yes, proposed zone:
If yes, total depth location:
If yes, proposed zone:
If yes, total depth location:

Well Drilled For: Well Class: Type Equipment:
X Oil Inj X Infield X Mud Rotary
Gas Storage Pool Ext. Air Rotary
OWO Disposal Wildcat Cable
Seismic; # of Holes
If OWO: old well information as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? yes X no
If yes, total depth location:
If yes, proposed zone:
If yes, total depth location:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.
It is agreed that the following minimum requirements will be met:
1. The appropriate district office shall be notified before setting surface pipe;
2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.
I hereby certify that the statements made herein are true and to the best of my knowledge and belief.
Date: 8-25-89 Signature of Operator or Agent: Robert Miller Title: Production Supervisor

	5280
	4950
	4620
	4290
	3960
	3630
	3300
	2970
	2640
	2310
	1980
	1650
	1320
	990
	660
	330

RECEIVED
STATE OF KANSAS
AUG 25 1989
CONSERVATION DIVISION
Wichita, Kansas

FOR KCC USE:

API # 15- 135-23,375-0000

Conductor pipe required NONE feet

Minimum surface pipe required 200' feet per Alt. X0

Approved by: DPW 8-25-89

EFFECTIVE DATE: 8-30-89

This authorization expires: 2-25-90

(This authorization void if drilling not started within 6 months of effective date.)

Spud date: Agent:

23
19
23w

- REMEMBER TO:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
 - File Completion Form ACO-1 within 120 days of spud date;
 - File acreage attribution plat according to field proration orders;
 - Notify appropriate district office 48 hours prior to workover or re-entry;
 - Submit plugging report (CP-4) after plugging is completed;
 - Obtain written approval before disposing or injecting salt water.