State of Kansas NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date September 1 1989	C E/2 SE NE sec 23: Twp 19 s, Rg 23 X West
month day year	
E21/	3300 feet from South line of Section
OPERATOR: License # 5214 Name: Lario Oil & Gas Company	
Address: 301 S. Market City/State/Zip: Wichita, KS 67202	county: Ness
Contact Person: Robert Miller	County: NASS. Lease Name: Batman
Contact Person: Robert Miller Phone: (316) 265-5611	Field Name: Wilstat PFAFF
÷	Is this a Prorated Field? yes X no
CONTRACTOR: License #:	. Target Formation(s):MISSISSIDDI
Name: Unknown	
Heth hettled for Hell Closes Type Seriements	Ground Surface Elevation: .22.15 feet MSL Domestic well within 330 feet: yes X no
Well Drilled For: Well Class: Type Equipment:	Hunicipal well within one mile: yes X no
.X. Oil Inj .X. Infield X. Mud Rotary	Depth to bottom of fresh water:325.
Gas Storage Pool Ext Air Rotary	Depth to bottom of usable water: $3680.$
OMMO Disposal Wildcat Cable	Surface Pipe by Alternate: 1 .X 2
Seismic; # of Holes	Length of Surface Pipe Planned to be set: .275!
	Length of Conductor pipe required:NQ
If CMAO: old well information as follows: Operator:	Projected Total Depth:
Well Name:	•
Comp. Date: Old Total Depth	,
:	DWR Permit #:
Directional, Deviated or Horizontal wellbore? yes X n	
_lf_yes,_total_depth_location;	
ACC	TO A VITY
AFF	IDAVIT
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Mail to: Conservation Division, 200 Coloredo Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

- Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water.