

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date 8 14 87
month day year

API Number 15- 135-23,154-0000

OPERATOR: License # 3423
Name Cibola Resources Corporation
Address P.O. Box 7805
City/State/Zip Amarillo, TX 79109
Contact Person. Jack L. Partridge
Phone 316 262-1841

C. SW SE Sec. 36. Twp. 19. S, Rg. 23. West
660' Ft. from South Line of Section
1980 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5422
Name Abercrombie Drilling, Inc.
City/State 801 union center Wichita, KS

Nearest lease or unit boundary line 660' feet

County Ness

Lease Name Lehmann Well # 1

Ground surface elevation feet MSL

Well Drilled For: Well Class: Type Equipment:
 Oil SWD Infield Mud Rotary
 Gas Inj Pool Ext. Air Rotary
 OWWO Expl Wildcat Cable

Domestic well within 330 feet: _____ yes no

Municipal well within one mile: _____ yes no

Surface pipe by Alternate: 1 2

Depth to bottom of fresh water 250'

Depth to bottom of usable water Dakota ~550'

Surface pipe planned to be set 350'

Projected Total Depth 4650' feet

Formation Miss.

If OWWO: old well info as follows:

Operator

Well Name

Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

_____ cementing will be done immediately upon setting production casing.

Date .. Aug. 7, 1987. Signature of Operator or Agent Jack L. Partridge Title... Vice-President.....

For KCC Use:

Conductor Pipe Required feet; Minimum Surface Pipe Required 200 feet per Alt. 2

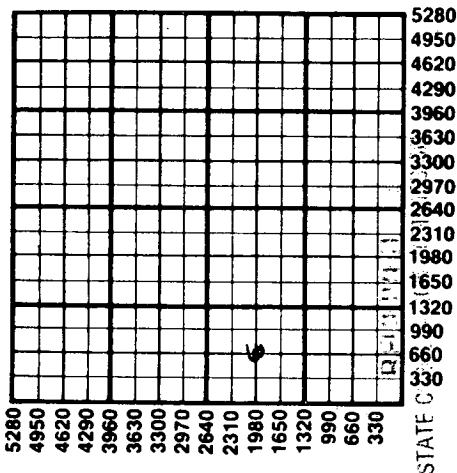
This Authorization Expires 2-10-88 Approved By Pat B. 10-87

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

**A Regular Section of Land
1 Mile = 5,280 Ft.**



AUG 1 0 1987

CONSERVATION DIVISION
Wichita, Kansas

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238