

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date 1 30 86 month day year

OPERATOR: License # 5171 Name TXO Production Corp Address 155 N. Market, Suite 1000 City/State/Zip Wichita, KS 67202 Contact Person Jerry W. Collins Phone 316-269-7600

CONTRACTOR: License # 6033 Name Murfin Drilling Co. City/State Wichita, KS

Well Drilled For: Well Class: Type Equipment: X Oil SWD Infield X Mud Rotary Gas Inj X Pool Ext Air Rotary OWWO Expl Wildcat Cable

If OWWO: old well info as follows:

Operator Well Name Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

cementing will be done immediately upon setting production casing.

Date 1-23-86 Signature of Operator or Agent Jeffrey S Childs Title Drilling Engineer

For KCC Use:

Conductor Pipe Required feet; Minimum Surface Pipe Required 200 feet per Alt. 2

This Authorization Expires 2-23-86 Approved By 1-23-86

API Number 15-135-23,003-0000 E/2 SW SE Sec. 33 Twp. 19 S, Rg. 23 X East West 660 Ft. from South Line of Section 1650 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

Nearest lease or unit boundary line 660 feet County Ness Lease Name CROSSWHITE Well # 1 Ground surface elevation TBD feet MSL Domestic well within 330 feet: yes X no Municipal well within one mile: yes X no Surface pipe by Alternate: 1 2 X Depth to bottom of fresh water 100 Depth to bottom of usable water 775 Surface pipe planned to be set 330 Projected Total Depth 4450 feet Formation Mississippi

FEH/ROK

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

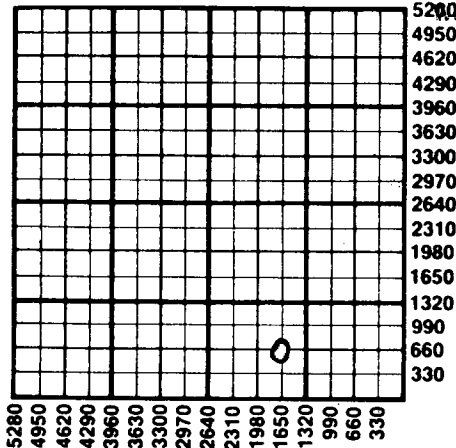
RECEIVED
STATE CORPORATION COMMISSION

Notify District office before setting surface casing.

A Regular Section of Land
1 Mile = 5,280 Ft.

JAN 23 1986

CONSERVATION DIVISION
Wichita, Kansas



2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238